District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

District III

RT

District IV 2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO 1 Operator name and Address Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4 API Number 5 Pool Name 30-0 45-30665 AZTEC PICTURED CLIFFS 7 Property Code 8 Property Name	² OGRID 167	
Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4 API Number 5 Pool Name 30-0 45-30665 AZTEC PICTURED CLIFFS 7 Property Code 8 Property Name	² OGRID 167 ³ Reason fo	
Cross Timbers Operating Company 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4 API Number 5 Pool Name AZTEC PICTURED CLIFFS 7 Property Code 8 Property Name	167 ³ Reason fo	Number
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4 API Number 5 Pool Name 30-0 45-30665 AZTEC PICTURED CLIFFS 7 Property Code 8 Property Name	NEW	r Filing Code
30-0 45-30665 AZTEC PICTURED CLIFFS 7 Property Code 8 Property Name		
⁷ Property Code 8 Property Name		⁶ Pool Code
		71280
1 10 10 10		9 Well Number
II. LC KELLY Very Surface Location		#8
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from	rom the Fast	West line County
	i	AST SAN JUAN
11 Bottom Hole Location	, 000	7.01 37.41 307.41
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet f	from the East,	/West line County
12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129	9 Effective Date	¹⁷ C-129 Expiration Date
FLOWING		
III. Oil and Gas Transporters		
18 Transporter 19 Transporter Name 20 POD 21 O/G OGRID, / / and Address	²² POD ULS and De	TR Location scription
/ 607057 EL PASO FIELD SERVICES 2830163	*	
P.O. BOX 1492		
EL PASO, TX 79978		
009018 GIANT REFINERY 2 5 3 5 4 5 2		500
50ROAD 4990 BLOOMFIELD, NM 87413	85158	293037
	A COLOR	
	AUG S	
	A COLUMN	2.00
	A COLUMN	2.00
	A COLUMN	2.00
IV. Produced Water	A COLUMN	2.00
POD OLSTR Location and Description	Con O	2.00
IV. Produced Water 23 POD 24 POD ULSTR Location and Description 2 8 3 0 1 0 1	Con O	2.00
POD OLSTR Location and Description	Con O	2.00
2 8 3 0 1 6 1 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD	on 29 Perforations	2.00
2 8 3 0 1 0 1	29 Perforations 2,178'-2,197'	30 DHC, DC, MC
2 8 3 0 1 6 1 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD	29 Perforations 2,178'-2,197'	SIZINDE STATE OF THE STATE OF T
2 8 3 0 1 0 1	29 Perforations 2,178'-2,197'	30 DHC, DC, MC
28 3 0 1 6 1 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 7/15/01 8/18/01 2,501' 2,456' 2 31 Hole Size 32 Casing & Tubing Size 33 Depth Set	29 Perforations 2,178'-2,197'	30 DHC, DC, MC
2 8 3 0 1 6 2 26 Ready Date 25 Spud Date 26 Ready Date 2,501' 2,456' 2 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 8 3/4" 7" 20# J-55 208' 6 1/4" 4 1/2" 10.5# J-55 2,500'	29 Perforations 2,178'-2,197'	30 DHC, DC, MC 34Sacks Cement 60 sx (surf)
2 8 3 0 1 0 1 2 POD ULSTR Location and Description 2 8 3 0 1 0 1 2 POD ULSTR Location and Description 2 8 3 0 1 0 1 2 POD ULSTR Location and Description 2 8 7 TD 2 POD ULSTR Location and Description 2 POD ULSTR Location 2 POD ULSTR Loca	29 Perforations 2,178'-2,197'	30 DHC, DC, MC 34Sacks Cement 60 sx (surf)
2 8 3 0 1 0 1 2 POD DESTR Location and Description 2 8 3 0 1 0 1 2 POD DESTR Location and Description 2 8 3 0 1 0 1 2 POD DESTR Location and Description 2 8 7 POD DESTR Location and Description 2 8 POD DESTR Location and Description 2 POD DESTR Location 2 POD D	29 Perforations 2,178'-2,197'	30 DHC, DC, MC 34Sacks Cement 60 sx (surf)
2 8 3 0 1 0 1 2 28 POD DESTR Location and Description 2 8 3 0 1 0 1 2	29 Perforations 2,178'-2,197'	30 DHC, DC, MC 34Sacks Cement 60 sx (surf)
V. Well Completion Data 25 Spud Date 26 Ready Date 2,501' 2,456' 2	29 Perforations 2,178'-2,197'	30 DHC, DC, MC 34Sacks Cement 60 sx (surf) 275 sx (surf)
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 2,456' 2	29 Perforations 2,178'-2,197'	30 DHC, DC, MC 34Sacks Cement 60 sx (surf) 275 sx (surf)
V. Well Completion Data 25 Spud Date 26 Ready Date 2,501' 2,456' 2	29 Perforations 2,178'-2,197' bg. Pressure 360 psig	30 DHC, DC, MC 34Sacks Cement 60 sx (surf) 275 sx (surf) 40 Csg. Pressure 500 psig 46 Test Method
V. Well Completion Data 26 Ready Date 27 TD 28 PBTD 2,456' 2	bg. Pressure 360 psig	30 DHC, DC, MC 34Sacks Cement 60 sx (surf) 275 sx (surf) 40 Csg. Pressure 500 psig 46 Test Method FLOWING
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 2,456' 2	bg. Pressure 360 psig 45 AOF	30 DHC, DC, MC 34Sacks Cement 60 sx (surf) 275 sx (surf) 40 Csg. Pressure 500 psig 46 Test Method FLOWING
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