

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South Frist, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised March 25, 1999

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copie
Fee Lease - 5 Copie

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Four Star Oil and Gas Co. 3300 N. Butler Ave, Ste100 Farmington NM 87401				² OGRID Number 131994	
⁴ Property Code 28043		⁵ Property Name NEW MEXICO STATE 32		³ API Number 30 045-30666	
				⁶ Well No. 2	

⁷ Surface Location									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	32	30N	11W		905	NORTH	1830	WEST	SAN JUAN

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 BASIN FRUITLAND					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² WellType Code G	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 5906'
¹⁶ Multiple N	¹⁷ Proposed Depth 2200'	¹⁸ Formation FT	¹⁹ Contractor Key	²⁰ Spud Date 7/1/01

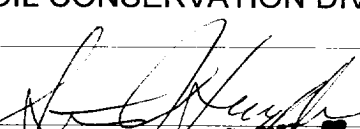
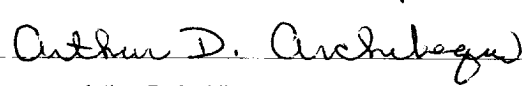
²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-3/4"	9-5/8" K-55	36#	350'	210 SX	SURFACE
8-3/4"	5-1/2" N-80	15.5#	2200'	250 SX	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Four Star Oil and Gas Company proposes to drill this development well to a depth of 2200'. This well will test the productivity of the FRUITLAND formation. If the well is unproductive, it will be plugged and abandoned as per state requirements.

Bond coverage for this well is provided by Bond NO. K02907914-C4073 nation wide BLM bond & Bond No. K02907914-F4072-Nation wide BIA bond.

A threatened and endangered species survey and archaeological survey were performed as required.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<div>OIL CONSERVATION DIVISION</div> <div>Approved By: </div> <div>Title: DEPUTY OIL & GAS INSPECTOR, DIST. #8</div> <div>Approval Date: MAY 10 2001</div> <div>Expiration Date: MAY 10 2002</div> <div>Conditions of Approval: Attached <input type="checkbox"/></div>	
Signature			
Printed Name	Arthur D. Archibeque		
Title	Eng. Assistant		
Date	4/12/01		
Telephone	325-4397		

HOLD C104 FOR NSL

District I
PO Box 1900, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30666	² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code 28043	⁵ Property Name NEW MEXICO STATE 32	⁶ Well Number 2
⁷ GRID No. 131994	⁸ Operator Name FOUR STAR OIL & GAS COMPANY	⁹ Elevation 5906'

¹⁰ Surface Location

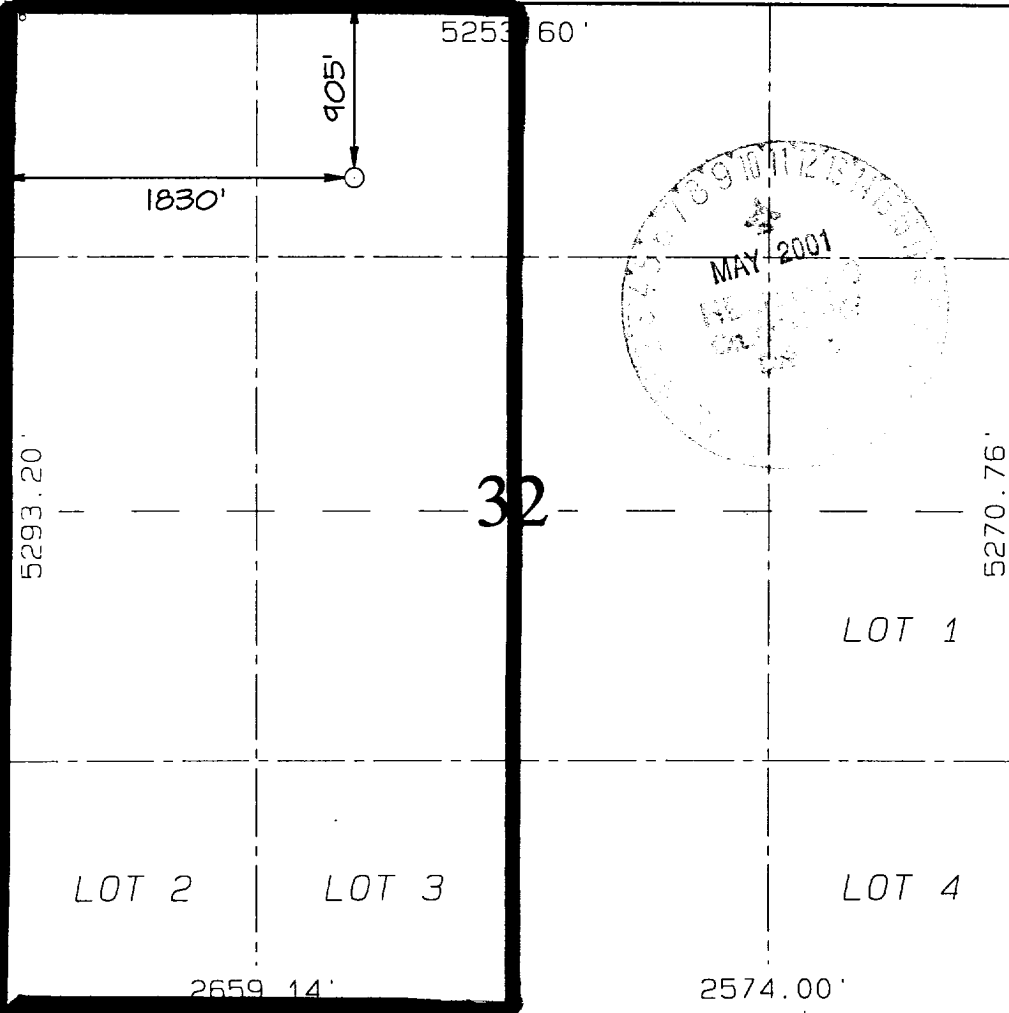
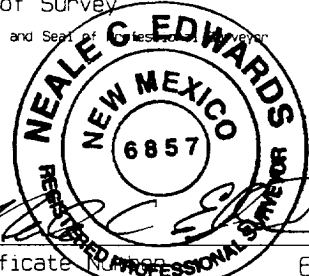
UL or lot no. C	Section 32	Township 30N	Range 11W	Lot Idn	Feet from the 905	North/South line NORTH	Feet from the 1830	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

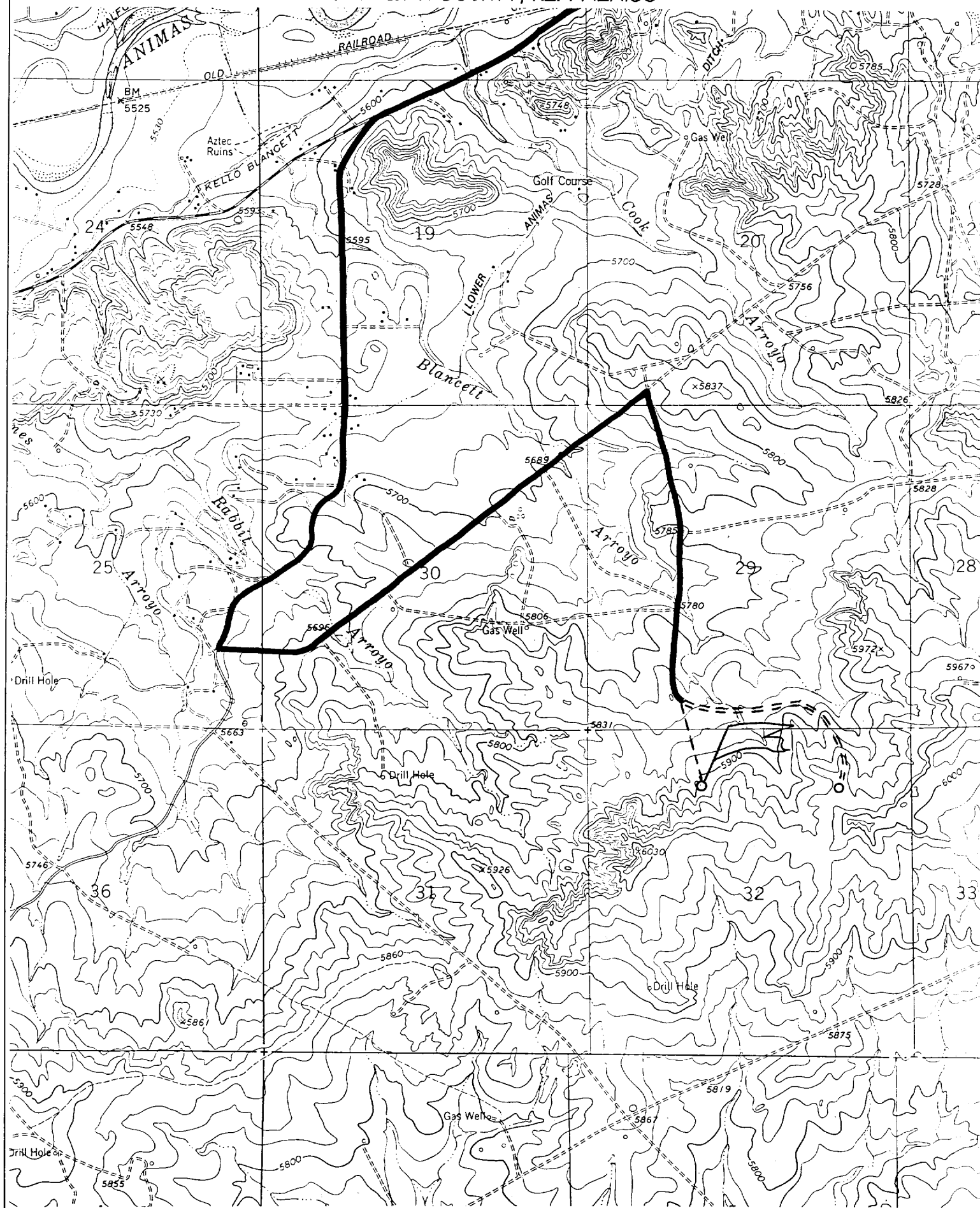
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 321.32	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

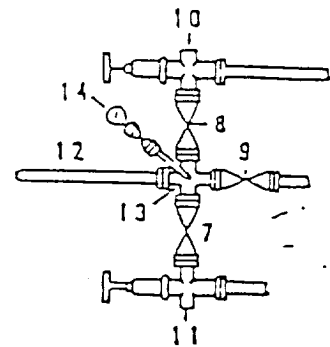
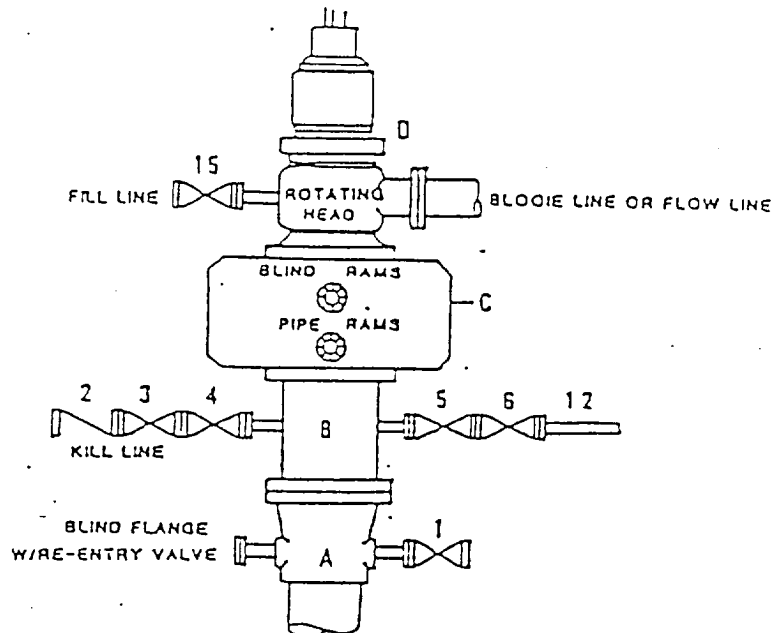
		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Arthur D. Archibegue Signature Arthur D. Archibegue Printed Name Engineer Assistant Title 4/03/01 Date</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 8, 2001 Date of Survey</p> <p>Signature and Seal of  Certificate Number 6857</p>
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SAN JUAN COUNTY, NEW MEXICO



DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|----------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Bloode Line. |
| 1,3,4,
7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 1 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe. |
| 11 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



TEXACO, INC.
WIRELINE DIVISION

