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District I PO Box 1980. Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back to Appropriate District Office

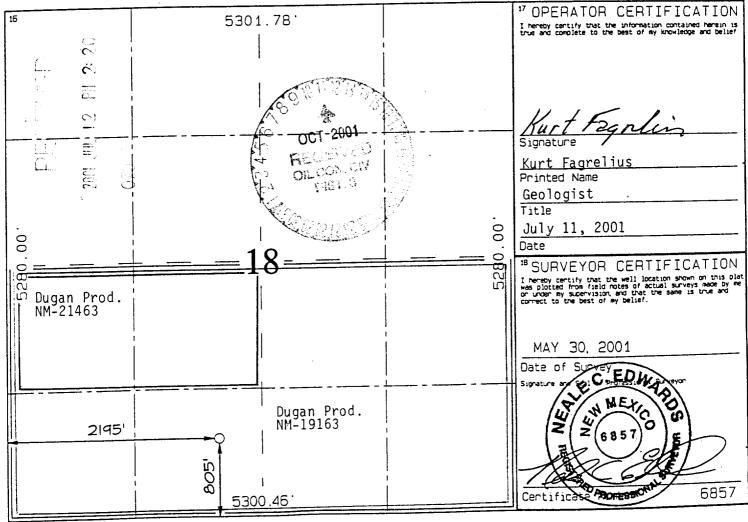
Submit to Appropriate District Office State Lease - 4 Cones

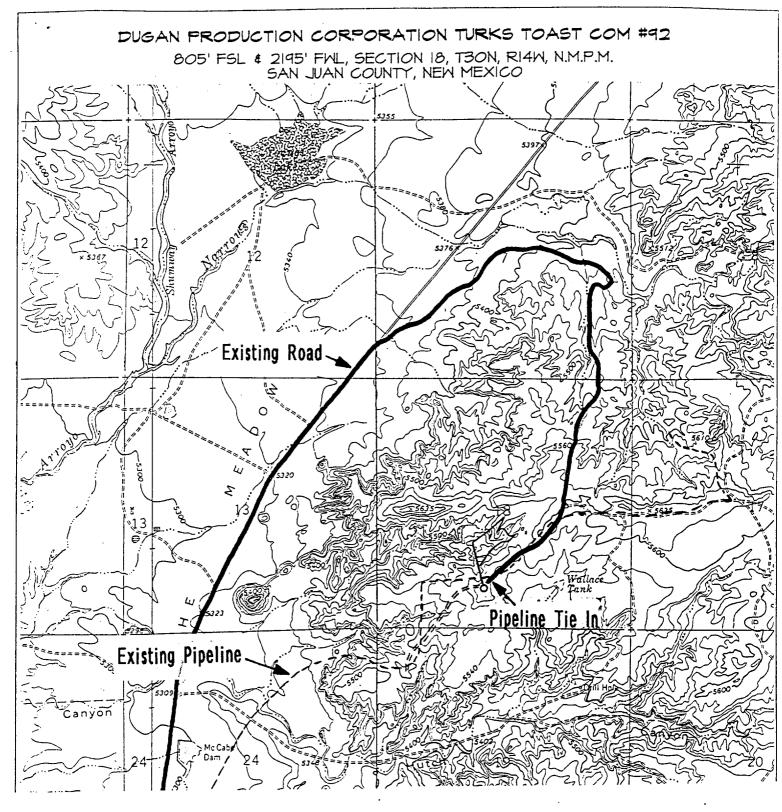
State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Ι'Δ	API Number 'Pool Code 'Pool Name									
30	1 045 =	30730		71629	∍	BASIN FRUITLAND COAL				
'Property		10 10 <u>-</u>	_		Propert	y Name			•We	:11 Number
200	166				TURKS TO	AST COM		l		92
OGRID	<u>07</u>	· · · · · · · · · · · · · · · · · · ·			•Operator	Name			' E	levation
00651				DUGAN		CTION CORPORATION			!	5581'
					¹⁰ Surface			I		
		· · · · · · · · · · · · · · · · · · ·	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
UL or lot no.	Section 18	30N	14W	Cot to					SAN JUAN	
¹¹ Bottom Hole Location					ocation I	If Different From Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
								İ	·	
12 Dedicated Acres	32	20 ACRE	S (S/	2)	13 Joint or Infill	¹⁴ Consulidation Code	¹⁵ Onder No.			
NO ALLOW	VABLE W	VILL BE A	SSIGNE NON-SI	D TO TH TANDARD	IS COMPLETI UNIT HAS B	ON UNTIL ALL EEN APPROVED	INTERESTS H BY THE DIVI	HAVE BEE	EN COM	SOLIDATED
16	I5 5301 78°				17 OPERATOR CERTIFICATION					





Vicinity of nearest town or reference pt. 6 miles north of Kirtland, New Mexico Type of surface dirt Conditions good Other Reference map: USGS map Youngs Lake, NM DUGAN PRODUCTION CORP. TURK'S TOAST CON: #921

Planned Access Roa	ad(s)	<i>:</i>	Exhibit E
Width 201	Maximum	grades	. 1%
Drainage design _	as	require	ed
Cuts & Fills	as_	require	ed
Surfacing material	nor	-	
→ Turnouts	J Wate	erbars	
, □ Culverts)		
≅Gates			
=Cattleguards	P. ACCE	ess Road	. & £
//Fence cuts	// Pipe	ess Road eline -	_
Access road(s) 60/	••		

EXHIBIT B OPERATIONS PLAN

Turk's Toast Com #92

APPROXIMATE FORMATION TOPS:

Kirtland surface Fruitland 600' Pictured Cliffs 970'

Total Depth

1090'

LOGGING PROGRAM: Run cased hole CNL-CDL

Catch samples every 10 feet from 800 feet to total depth.

CASING PROGRAM:

Hole <u>Size</u>	Casing <u>Size</u>	Wt./ft.	Setting <u>Depth</u>	Grade and <u>Condition</u>
8-3/4"	7"	20#	±120'	J-55-new
6-1/4"	4-1/2"	10.5#	±1090'	J-55-new

Plan to drill a 8-3/4" hole and set 120' of 7" OD, 20#, J-55 surface casing; then plan to drill a 6-1/4" hole to total depth with gel-water-mud program to test Fruitland Coal Formation. 4½", 10.5# J-55 casing will be run and cemented. Cased hole CNL-CDL log will be run. Productive zone will be perforated and fractured. After frac the well will be cleaned out and production equipment will be installed.

CEMENTING PROGRAM: All volumes are contingent upon Caliper logs.

Production Stage - Cement with 110 cu.ft. 2% Lodense with

1/4# celloflake/sx followed by 60 cu.ft. Class "B" with

1/4# celloflake/sx.

Total cement slurry for production stage is 170 cu.ft.

Circulate to surface.

An adequate spacer will be pumped ahead of the cement slurry to help prevent mud contamination of the cement. An adequate number of casing centralizers will be run through usable water zones to ensure that casing is centralized through these zones. The adequate number of centralizers will be determined based on API standards. Centralizers to impart a swirling action around the casing will be used just below and into the base of the lowest usable water zone. These devices will assist mud displacement, increase cement bonding potential and create an effective hydraulic seal. A chronological log will be kept which records the pump rate, pump pressure, slurry density, and slurry volume for the cement job. The log will be sent to the BLM after completion of the job.

Exhibit B - Turk's Toast Com #92 Page 2 of 2

WELLHEAD EQUIPMENT:

Fill-up line

Huber 7" x 4-1/2" casing head, 1000#WP, tested to 2000# Huber 4-1/2" x 2-7/8" tubing head, 1000# WP, tested to 2000#

BOP and Related Equipment will include for a 2000 psi system:

Annual preventer, double ram, or 2 rams with one being blind and one being a pipe ram
Kill line (2" minimum)
1 kill line valve (2" minimum)
1 choke line valve
2 chokes
Upper kelly cock valve with handle available
Safety valve and subs to fit all drill string connections in use
Pressure gauge on choke manifold
2" minimum choke line

Dugan Prod.Corp. Office & Radio Dispatch: 325-1821

Kurt Fagrelius 325-4327

John Alexander 325-6927 Mark Brown 327-3632

Sherman Dugan 327-3121 John Roe 326-1034