Form 3160-4									:	SUBMIT IN	DUPLICATE:		RM AP <b>INOV</b> 3 NO 1004-0	
(July 1992)				UNI	TED S	TATES				Other instr	uctions on	Expires:	February 2	<b>8, 19</b> 95
			DEPAR				ERIOR			reverse side	r	LEASE DESIGNATION		
							EMENT		_H- 1			NM-19163		
WELL	COMPL								3*			. IF INDIAN, ALLETTE	E OR TRIBE NA	ME
I.a. TYPE OF WELL:	JOIVIT L	<u>L 1 1014</u>	OIL		GAS			790		Z DM	11. 53			
I.a. TYPE OF WELL:			WELL		WELL	X	DRY		OTHER	6 Fil	4-24	7. UNIT AGREEMENT	IAME	
b. TYPE OF COMPLETI	ON:													
NEW	WORK		DEEP-		PLUG		OIFF.				ľ	3. FARM OR LEASE NA	ME, WELL NO.	
Well X	OVER		EN		BACK		CENTR.		OTHER					٠.
2. Name of Operator								100	1 T	*	ļ	Turk's Toas	t Com S	12
Dugan Produc	tion Co	rp.										9. API Well No.	00	
3. Address and Telephone N	0.						[A	), q	<b>N</b>	راژی <sup>ن</sup>	\ <b>-</b>	<u>30 045 307</u>		
P.O. Box 420,	Farmi	ngton, l	NM 87	499	(505)	<u> 325 - 1</u>	8218	DEC	2001		4	10. FIELD AND POOL ,		
LOCATION OF WELL (Re	CATION OF WELL (Report location clearly and in accordance with any State requirem face 805' FSL & 2195' FWL (SE/4 SW/4)			equirements.)	•		منتب معارزين وسار	عوالم المراجعة	년 =	길 !	Basin Fruitland Coal			
At surface 805' FS				)					9	11. SEC., T., R., M., OR BLOCK AND SURVEY				
							la faire	Carlos a			4	or area Unit N		
At top prod. interval reporte	d below	same						્ડ્રે	1	Sec. 18, T3	ON P1	R14W		
	cama						14. PERMIT N	<b>8</b> .	S 81 63	DATE ISSUED		12. COUNTY OR PARIS		13. STATE
At total depth	same						15, FCK-GT		است		ļ	San Juan		NM
15. DATE SPUDDED		16. DATE T.D	D. REACHED	···	17. DATE CO	MPL.	(Ready to pro	od.)	18. ELEVATIO	NS (DF, RKB,	RT, GR, ETC.)	•	19. ELEV. CASI	INGHEAD
10/22/01	1		0/25/0	1	11	/09/0	1			5581'				
20. TOTAL DEPTH, MD & T			21. PLUG BA	CK T.D., MD	a TVD	22. IF MULTI HOW N			23. INTERVAL		ROTARY TOO	S	CABLE TOOLS	
44001				1124'		HOW	MAN1.		Didte		ТО		l	
1190' 24. PRODUCING INTERVAL	C) OF THIS (	OMPLETION -	TOP BOTTO		MD AND TVD)	<u> </u>						25. WAS DIRECTIONA	L SURVEY MAD	E
24. PRODUCING INTERVALL	3), OF 11123 C	OFFI EL TON	101, 50111		,									
888'-1040' (Fr	hand	Coal											no	
26. TYPE ELECTRIC AND OT									, <del></del> -		27. WAS WEL	L CORED		
GR/CCL/CNL												no		
29						CASING R	ECORD		ll strings se					
CASING SIZE/GRADE		WEIGHT, LE	B./FT.	DEPTH S	SET (MD)	<u> </u>	E SIZE	TOP OF	CEMENT, CEM	ENTING RECO	RD		AMOUNT PULL	ED
7"		20#		120'		8-3/4"			lass "B" w/					
4-1/2"		10.5#		1990	1184	6-1/4"						nse w/1/4lb./sx.	celloflake/s	sx.
								Tail w/70	.8 cu ft cor	taining 1/-	4 lb./sx. ce	lloflake.		
						<u> </u>		215 cu ft	total ceme	nt				
29.			LINER REC	CORD					30		TUBING R			
SIZE	1	OP (MD)	вотт	OM (MD)	SACKS	CEMENT	SCRE	EN (MD)	0.0/01	SIZE	DEP	TH SET (MD)	·	R SBT (MD)
									2-3/8"		10	<del>70</del>	NA	
					<u>L</u>				1	50 t 677 t05	CEMENT COL	EEZE ETC	<u> </u>	
31. PERFORATION RECOR	D (Interv	rel, size and n	umber)				33	EPTH INTERV		, FRACTURE,	CEMENT SQU AMOUNT AND	KIND OF MATERIAL	USED	
888'-894', 993	'-007'	1 026'-	1 በፈበነ ህ	with 4 s	hots ne	r	888'-1		<u> </u>	345 gal.	15% HCI	<del></del>		
foot. Total 96		1,020	1,040 1	viai 4 O		•		1-1-						
100t. Total 90	noics.						<b>-</b>						· · · · · · · · · · · · · · · · · · ·	
							-							
					· · · · · · · · · · · · · · · · · · ·	<del></del>	PRODUCT	TON		L				
33.* DATE FIRST PRODUCTION		PRODUCTION	N METHOD	(Flowing or	s lift. pumpini	g - size and typ		ION				WELL STATUS	(Producing of	shut in)
N/A		PRODUCTION	flowing									shut-in		
DATE OF TEST	HOURS TEST	TED COST	CHOKE SIZE		PROD'N FO	R	OIL - BBL.		GAS - MCF.		WATER - 880		GAS - OIL RA	по
					TEST PERIO	DD	1	•	1.	00		50		
11/12/01		hrs		/4"				0	WATER - BB	00	OIL GRAVETS	50 - API (CORR.)	L	<del></del>
FLOW. TUBING PRESS.	CASING PRE	SSURE	CALCULATED		OIL - BBL		GAS - MCF.		##IEK - 00	_	Jone Grantill	(00)		
5	,	60				0	1	00	1 5	50	1			
34. DISPOSITION OF GAS			<u> </u>				<u> </u>	<del></del>			TEST WITHE	SSED BY		
74. 013F031110H 01 GF0	(Sold, u	sed for fuel, v	rented, etc.)								11231 1411112	3020 01		

te and correct as determined from all available records

35. LIST OF ATTACHMENTS

SIGNED

Title Engineer

11/15/01 Date

K

\*(See Instructions and Spaces for Additional Data on Reverse Side)

	tests, including dept	US ZONES: (Show all I	<ol> <li>SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: tests, including depth interval tested on used, time tool open, flowing and shut-in pressures,</li> </ol>	and contents thereof: cored intervals; and all driff-stem, and shut-in pressures, and recoveries):	R	GEOLOGIC MARKERS	
Ojo Alamo Kidland Surface Fruitland Surface Frui	FORMATION	ТОР	ВОТТОМ	DESCRIPTION, CONTENTS, ETC.		π	do
Ojo Alamo Kritland surface Fruitland 6357 Pictured Cliffs 1049 Total Depth 1190	·		****		NAME		
Kintand Fruitland Pictured Cliffs Total Depth	•				Oio Alamo		VERT. DEPTH
Fruitland Pictured Ciffs Total Depth					Kirtland	surface	
Total Depth Total					Fruitland Distring Olice	635'	
Total Depth	-		7				
•					Total Depth	1190	
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	_	12	<del></del>				
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