Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BI SUNDRY Do not use thi abandoned wel	NMSF081	5. Lease Serial No. NMSF081289  6. If Indian. Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well		8. Well Name and No. LITTLE STINKER 1M				
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-045-30754				
3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401	BASIN DA	10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVE				
4. Location of Well (Footage, Sec., 7	11. County or	11. County or Parish, and State				
Sec 11 T30N R12W SENE 19	SAN JUAI	SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resur	me)		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally rk will be performed or provid d operations. If the operation re bandonment Notices shall be f	<ul> <li>give subsurface locations and meas the Bond No. on file with BLM/BL results in a multiple completion or recommendation.</li> </ul>	ured and true vertical depths of A. Required subsequent reports completion in a new interval, a	all pertinent markers and zones shall be filed within 30 days Form 3160-4 shall be filed once		
10/25/01: XTO Energy Inc. s	oudded 12-1/4" surface h	ole @ 3:00 a.m.				
10/27/01: Landed casing @3 celloflake (14.6 ppg 1.41 cuft/	72' KB. Cemented casin sx). Circ 20 bbls cmt to s	g w/250 sx Type III cmt w/2% surf.	CaCl2 & 1/4#/sx			
10/28/01: Pressure tested BC	OP's & surface casing to	250/1,500 psig for 30 minutes.	Held OK.			
Drilling resumed.						

14. I hereby certify that	at the foregoing is true and correct.  Electronic Submission #8397 verified For XTO ENERGY INC., Committed to AFMSS for proces	sent to	o the Farmington			
Name (Printed/Type	d) JEFF PATTON	Title	DRILLING ENGINE	ER		
Signature	(Electronic Submission)	Date	11/01/2001	1 - 1	The First Production	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE US	DE		
Approved By		Ti	tle	[V]	7 2 7 2001 Date	ALL THE WORLD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ffice		See LU OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.