Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Form C-105 Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-30784 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 Indicate Type of Lease 2040 South Pacheco District III STATE X FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY OTHER Wayne Moore Com b. Type of Completion: WORK NEW X DEEPEN L OTHER 2. Name of Operator 8 Well No. Four Star Oil and Gas Co. 1C 3. Address of Operator 9 Pool name or Wildcat Blanco Mesa Verde P.O. Box 1289 Farmington, NM 87499 4. Well Location Unit Letter 1965 Feet From The South Line and Feet From The Section Township 31N Range NMPM San Juan 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& F KB, RT, GR, etc.) 14. Elev. Casinghead 9/16/01 9/24/01 07/26/02 6470' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 6047 Drilled By Zones? R 19. Producing Interval(s), of this completion - Top, Bottom. Name 20. Was Directional Survey Made 5165'-5238' Cliff'House, 5264'-5524' Menefee, & 5553'-5834' Point Lookout 21. Type Electric and Other Logs Run 22. Was Well Cored GR, CCL 23. CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 36# 361' 12-1/4" 205 SXS 7" 23# 3380' 8-3/4" 382 SXS 4-1/2" 11.60# 6124' 6-1/4" 215 SXS 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 3032 215 SXS 6124 2-3/{?" 5100' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 5165'-5238' 2SPF 41" 114 holes AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 5264'-5624' 2SPF .41" 112holes 5165'-5834' 3000 Gal 15% HCL Acid 254,140 Gal Water 5553'- 5834' 2SPF .41" 168holes 3,045,808 SCF Nitrogen 255,000# 16/30 Brady sand **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-In Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period No Flow Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press Hour Rate No Flow 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name Ken Jackson Title Regulatory Specialist Date 7/26/02

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canvon 1,910 T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland 2,587 T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs \_\_\_\_\_3,342 T. Penn. "D" T. Yates T. Cliff House T. Miss 4,867 T. Leadville T. 7 Rivers \_\_\_\_\_ T. Devonian T. Menefee 5,238 T. Madison T. Queen \_\_\_\_\_\_ T. Silurian T. Point Lookout 5,554 T. Elbert T. Grayburg \_\_\_\_\_ T. Montoya T. Mancos\_\_\_\_\_ T. McCracken T. San Andres T. Simpson\_\_\_\_ T. Gallup T. Ignacio Otzte T. Glorieta \_\_\_\_\_ T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger\_\_\_\_\_ T. Dakota T T. Blinebry\_\_\_\_ T. Gr. Wash T. Morrison T. T.Tubb T. Delaware Sand T.Todilto\_\_\_\_\_ T. Drinkard T. Bone Springs T. Entrada \_\_\_\_\_\_ T. T. Abo T. \_\_\_\_\_ T. Wingate T. Wolfcamp T.\_\_\_\_ T. Chinle T. Penn T.\_ T. Permian T. T. Cisco (Bough C)\_\_\_\_ T.\_\_\_\_ T. Penn "A" OIL OR GAS **SANDS OR ZONES** No. 1. from.....to.... No. 3, from.....to.... No. 2, from.....to.... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from......to......feet.... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness То From Lithology From Lithology In Feet In Feet

1910'	2587'	677	Ojo Alamo	]		
2587'	3126'	539'	Kirtland			
3126'	3342'	216'	Fruitland Main Coal			
3342'	3441'	99,	Pictured Cliffs	1		
3441'	4110'	669'	Lewis Shale			
4110'	4334'	224	Chacra "A"			
4334'	4867'	533'	Chacra "B"		ļ	
4867'	5238'	371'	Cliff House			
5238'	5554	316	Menefee			
5554'			Point Lookout			
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