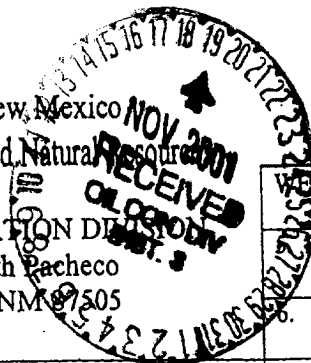


Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pachecho, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DEPARTMENT  
 2040 South Pachecho  
 Santa Fe, NM 87505



WELL API NO. 10-045-30785  
 Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
Texakoma Oil & Gas Corporation

3. Address of Operator  
5400 LBJ Fwy, Ste. 500, Dallas, TX 75240

4. Well Location  
 Unit Letter H : 1693 feet from the North line and 397 feet from the East line  
 Section 21 Township 30N Range 12W NMPM County San Juan

5. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5626' GR

6. Lease Name or Unit Agreement Name:  
Amoco

7. Well No. 1-R

8. Pool name or Wildcat  
Flora Vista Fruitland (76600)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well spudded an 8 3/4" surface hole on October 26, 2001 and drilled to 175' KB where new 7.00", 23ppf, J-55 casing was run and cemented to surface from 170' KB with 50 sks cls B cement w/ 3% CaCl2 w/ Kippsk Celloflake at 15.6 ppg and 1.18 cu ft/sk yield, circulated 3 bbls good cement to surface. WOC 8 hours. Test BOP to 1000 psi, ok. Drill 6 1/4" hole to 1961' KB, logged open hole with HRIL, GR, N-D, ML. Ran and cemented 4 1/2", 10.5 ppg, J-55 new casing to 1960' KB and cemented with 125 sk lead slurry (12.2 ppg, 2.25 cf/sk) with 5# Gilsomite and 2% CaCl2 and 1/4 ppsk floccle and tailed in w/ 120 sks cls B (147.6 c.f.) at 15.4 ppg, 1.23 cf/sk yield. Circulated cement to surface (8 bbl) and bumped plug with 2100 psi, float held, set slips, WOC. Completion in next 60 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 11-12-01

Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for State use) **DEPUTY OIL & GAS INSPECTOR, DIST. 3** NOV 19 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

