District II

811 South First, Artesia, NM 88210

Date:

## State of New Mexico

Form C-101

Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION

Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

					2040 South Pack	neco					State Lease - 6 Copies
1000 Rio Brazos R	kd., Aztec, NI	M 87410			Santa Fe, NM 87	7505					Fee Lease - 5 Copies
District IV 2040 South Pachec	co, Santa Fe, 1	NM 87505									AMENDED REPORT
APPLIC	CATION	J FOR 1	PERMIT	TO DR	ILL, RE-EN	ITER, DEE	PEN.	PLUGBA	CK. O	R ADD	A ZONE
	311101	11 010.			me and Address.		<u> </u>	19 13 20 10	) <sub>1</sub>		RID Number
Burlingto	n Resou	irces Oi		=			6611			14538	
PO Box 4289, F				F	.,	ß	5. VO	AUG			PI Number
ŕ						C.C.		? ?00 <sub>1</sub>		$\frac{1}{3}0 - 04$	- M
6823	erty Code	F	Beaver Lo	odge Cor		roperty Name	= = =	ber ent			<sup>6</sup> Well No. B
		i_			<sup>7</sup> Surface	Location	<b>V</b>	90101		i	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Fe	er from the	East/Wes	t line	County
N	32	301			700		uth	1900		West	San Juan
		1		ł	Hole Locat						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Fe	eet from the	East/Wes	t line	County
		-	osed Pool 1					10 Propose	ed Pool 2		
Blanco Me	esaverde	<u> </u>				Basin Dako	ota				
					,						
<sup>11</sup> Work T	ype Code		<sup>12</sup> Well Type G	Code	<sup>13</sup> Cable Rot	i	14	Lease Type Cod State	e	15 Ground	d Level Elevation 6253'
<sup>16</sup> Multiple Y				· · · · · · · · · · · · · · · · · · ·		ormation 19 Contractor erde/Dakota N/a		r	<sup>20</sup> Spud Date N/a		
E .			2	Propos	sed Casing a	nd Cement	Progr	ram			
				TIOPOS			TIUSI	uiii			
Hole Siz	ze	Cas	ing Size	Casin	ng weight/foot	Setting De		Sacks of	Cement	E	Estimated TOC
		Cas 9 5/8				· · · · · · · · · · · · · · · · · · ·		ı		Surf	···
Hole Siz				Casin		Setting De		Sacks of	u.ft.		ace –
Hole Siz 12 1/4		9 5/8		Casin 32.3#		Setting Dep	pth	Sacks of 329 C	ou.ft. ou.ft.	Surf	ace –
Hole Siz 12 ½ 4 8 ¾ 4		9 5/8 7		Casin 32.3# 20.0#		Setting Dep 350' 3145'	pth	Sacks of 329 c 945 c	ou.ft. ou.ft.	Surf Surf	ace –
Hole Siz 12 ½ 4 8 ¾ 4		9 5/8 7		Casin 32.3# 20.0#		Setting Dep 350' 3145'	pth	Sacks of 329 c 945 c	ou.ft. ou.ft.	Surf Surf	ace _
Hole Siz 12 ½ 8 ¾ 6 ¼	roposed pro	$9 5/8$ $7$ $4 \frac{1}{2}$ gram. If this	ing Size	Casin 32.3# 20.0# 10.5#	ng weight/foot  or PLUG BACK g	Setting Dep 350' 3145' 3045-7505	pth ,	Sacks of 329 c 945 c 640 c	eu.ft. eu.ft. eu.ft.	Surf Surf 3045	ace _ ace _ 5'
Hole Siz 12 ½ 8 ¾ 6 ¼  22 Describe the pl Describe the blow	roposed prog	$95/8$ $7$ $4\frac{1}{2}$ gram. If this tion program	ing Size	Casin 32.3# 20.0# 10.5#	ng weight/foot  or PLUG BACK g	Setting Dep 350' 3145' 3045-7505	pth ,	Sacks of 329 c 945 c 640 c	eu.ft. eu.ft. eu.ft.	Surf Surf 3045	ace _ ace _ 5'_
Hole Siz 12 ½ 8 ¾ 6 ¼ 6 ¼  22 Describe the pr Describe the blow 11" 3000 psi	roposed prog wout prevent	9 5/8 7 4 ½ gram. If this tion program	application is a property of any. Use a	Casin 32.3# 20.0# 10.5#	or PLUG BACK g	Setting Dep 350' 3145' 3045-7505 ive the data on the	y present p	Sacks of 329 c 945 c 640 c	eu.ft. eu.ft. eu.ft.	Surfi Surfi 3045	ace _ ace _ 5'_
Hole Siz  12 ½  8 ¾ 6 ¼  22 Describe the pr Describe the blow  11" 3000 psi Note: to faci casing will b	roposed prog wout prevent i minimun ilitate higo	9 5/8 7 4 ½  gram. If this tion program  m double her hydra d cemente	application is a, if any. Use a gate BOP ulic stimulad with a m	Casin 32.3# 20.0# 10.5#  s to DEEPEN additional she	or PLUG BACK gets if necessary.	Setting Dep 350' 3145' 3045-7505  ive the data on the no liner hange ent overlap be	present presen	Sacks of 329 c 945 c 640 c	cu.ft. cu.ft. cu.ft. ind propose	Surfi Surfi 3045 and new product, a long s sing strin	ace
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Approval Dar

Conditions of Approval: Attached

Phone: 505-326-9700

1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 68210

1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

MV 320/W2

DISTRICT III

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	100	*Pool Code	Pool Name	
30-045- 30	189	72319/71599	Blanco Mesaverde/Basin D	akota
<sup>4</sup> Property Code		• Well Number		
6823		1B		
OGRID No.		Elevation		
14538		BURLINGTON RESOUR	RCES OIL AND GAS, INC.	6253'

<sup>10</sup> Surface Location

OL OF ICE IIC.	SECTION	10wnsmp	venile	TOC 1011	reet from the	North/South line	reet from the	Bast/ West line	County
N	32	30-N	8-W		700'	SOUTH	1900'	WEST	SAN JUAN
			11 Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
* Dedicated Acres			13 Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		
DK 320/ S	32								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

