## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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		5.	Lease Number NMSF077764
1. Tvt	pe of Well	6.	If Indian, All. or
7 2	GAS		Tribe Name
		· .	
		7.	Unit Agreement Nam
2. <b>Na</b> r	me of Operator		
	SURLINGTON SESOURCES OTLE GAS COMPANY		
	RESOURCES OIL & GAS COMPANY	0	Well Name & Number
2 2 2	June 1 Phone We of Operator	0.	Schumacher #9B
3. Ado	dress & Phone No. of Operator O Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
P	0 Box 4289, Parmington, Mr. 0.139 (888), 820 3.00		30-045-30829
4. Lo	cation of Well, Footage, Sec., T, R, M	10.	Field and Pool
93	5'FSL, 660'FEL, Sec.17, T-30-N, R-10-W, NMPM		Blanco Mesaverde
		11.	County and State
			San Juan Co, NM
12 0	HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REI	PORT, OTHER	DATA
	pe of Submission Type of Action	. •	
-7.	Notice of Intent Abandonment Cl	nange of Pla	ans
	Recompletion No	ew Construc	tion
	X Subsequent Report Plugging Back No Casing Repair Wa	on-Routine :	Fracturing
	Final Abandonment Altering Casing Co		
	X Other - Spud, casing,	& cement	
	The state of the s		
13.	Describe Proposed or Completed Operations		
13.	2/2/02 MIRU. Spud well @ 3:00 pm 2/2/02. Drill to 2:  TIH w/5 jts 9-5/8" 32.3# H40 ST&C csg, set  Class B neat w/3% calcium chloride, 0.25 pg  Circ 15 bbls cmt to surface. WOC.  2/3/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK.	0 231'. Cm ps cellofla	td w/200 sxs ke (236 cu. Ft.).
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