DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

#### State of New Mexico Energy, Minerals and Natural Resources

Form C-10 Revised March 25,1999 Instructions on back

## OIL CONSERVATION DIVISION

811 South Frist, Artesia, NM 88210  DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 87410  DISTRICT IV				OIL	2040 Sant	Submit to Appropriate District Offic State Lease - 6 Copie Fee Lease - 5 Copie					
		a Fe, NM 87505 LICATION F		MIT TO E	)RILL, RE-E	NTE	R, DEEPEN, PL	_UGBACK, OR		ENDED REPOR' NE	
V		¹ Ope	erator Name	and Addres	;s				1	OGRID Number	
Four Star O	il and Gas C	Co.							13	1994	
1300 N. But	tler Ave, Ste	∍100	Farmington	on NM 87401					30-045-308		
25	Property Code X043	,					Name O STATE 32		<sup>6</sup> Well No. 3		
					<sup>7</sup> Surface	e Loc	cation				
Il or lot no Section Township 32 30N		Range 11W	Lot.ldn	Feet From The 1255		North/South Line SOUTH	Feet From The 1480	East/West Li EAST	ine County SAN JUAN		
			8 Propos	sed Botto	m Hole Loc	ation	If Different From	m Surface			
UI or lot no				Lot.ldn Feet From			North/South Line	Feet From The	East/West L	ine County	
	BI	9 Proposed	d Pool 1	al				<sup>10</sup> Proposed Poo	xl 2		
11 Worl	k Type Code	1	12 WellType Co	inde	13 Rotary or		14 Lea	ase Type Code	15 Ground	1 Level Elevation	
	N 19pe code		G		R			S	5892'		
<sup>16</sup> Mult	tiple	17	<sup>17</sup> Proposed Depth		<sup>18</sup> Formation		<sup>19</sup> Contractor		<sup>20</sup> Spud Date		
	N		2270'	21	FT			KEY	11	1/15/01	
		<del></del>		Propo		and (	Cement Program		- OF ICHT	TOT TOD	
	F HOLE	<u> </u>	F CASING		HT PER FOOT		SETTING DEPTH		FCEMENT	EST. TOP	
12-3/4"		9-5/8" K-55		36# 15.5#		_	50' 270'	210SX 280SX		SURFACE SURFACE	
8-3/4"		5-1/2" N-80		15.5#		+-		2000		3011,7-32	
			·			L	present productive zoneand				
Describe the Four Star C the well is u	e blowout prevei Dil and Gas ( unproductive	ention program, if a Company prop	any. Use addition oposes to drill ugged and ab	nal sheets if ned Il this develo bandoned as	opment velloo	a dept	oth of 2270. This we lents			ruitland formation.	
Division ha	ave been compli	ules and regulations lied with and that th ne best of my knowle	he information giv	iven above			OIL (	CONSERVA	TION DIV	'ISION	
Signature	art		ar.	Sibe	gue _	_   A	Approved By:	N & GAS INSPEC	TOK, DIST.	<b>1</b> 3	
Printed Nar		arthur D. Archib	eque				Title:	7 1 7 2004	- SFE	17 2222	
Title E	Eng. Assista	nt					Approval Date E		Expiration Da	te: / 2002	
Date	9/13/01		Teleph	none	325-4397	}	Conditions of Appro	vai:			

Date

Telephone

325-4397

Attached

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

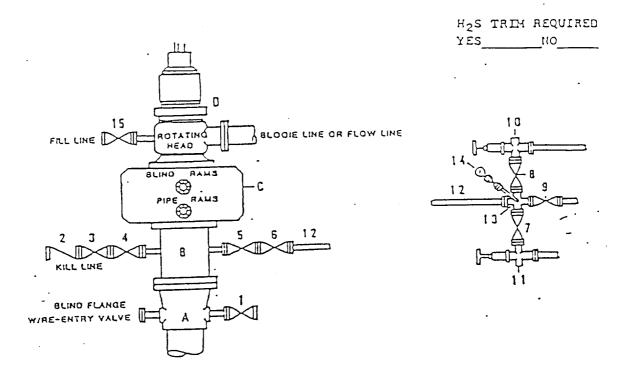
AMENDED REPORT

			WELL	LOCAT	ON AND A	CREAGE DED	ICAT]	ION PL	ΑΤ			
Al I Nombo				Pool Cod	JI Code			Pool Name				
30-045-30832				71629		BASIN FRUITLAND COAL  Well Number						
'Property Code				NE		rty Name CO STATE 32				3		
OGRID No.						erator Name				*Elevation		
131994		FOUR STAR (				DIL & GAS COMPANY				5892 '		
					<sup>10</sup> Surface	Location	t from the East/West line		County			
UL or lot no.	Section	Township			Feet from the 1255	North/South line		Feet from the		ST	SAN JUAN	
0	32	30N	1 1 W		<u> </u>			rom Surface			JAN JOAN	
U. or lot no.	Section	11 B	Ottom Range	Hole L	_ocation .	If Different North/South line		from the		est line	County	
OC 01 100 10.	Section	, , , , , , , , , , , , , , , , , , , ,										
12 Dedicated Acres					13 Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order	No.	L			
	3	20 E	2/2									
NO ALLOW	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
16		T	52							CERTI	FICATION	
			ےد	33.00				I hereby containe	certify d herein	that the i	nformation d complete	
		1				1		to the t	est of my	y knowledge	e and belief	
								arth	m D	<u>. an</u>	Subegui	
		 				i		Signatur <b>^</b> .\\	e <b>T</b>	. Λ	1.4	
								Printed	Name	, MY	chibeque	
		<u> </u>				- <del>                                    </del>		Eng		r Ass	istant	
						5		Title O				
		1		1	`	 		<b>7</b> Date	112/0	) [		
								<sup>18</sup> SURV	FYOR	CERTI	FICATION	
50.		1979	- ACC			l I	76				ll location ed from field by me or under	
	<u> </u>	7/10.		30		<del></del>	- 0 <u>.</u>	notes of my superv	actual su ision, and	rveys made I that the	by me or under same is true ny belief.	
5293	- LEVERTINGS	5001	<b>35</b> 8			} 1	527				BER 3, 2001	
( )	12.13	SEL CEIN	ON ,			LOT	1		and Coal	of Profes	sional Surveyor	
		ST OF	3.3			LOT	1		NO	C. EDW.		
	6	J 0. 0.		7				/	JESON JESON	MEXIC	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	46	€.9 C ±	S 7.5					1	/ <del>*</del> /	/ / c	, , ,	
<u> </u>			-			1480'			TENERAL PROPERTY.	15269)	BO/J	
								/	SALL ,		\ <b>\tilde{\xi}</b> \	
	- 0	1	ת דר		ĬΣ	LOT	4	•	(O)	FESSION		
LOT	کے		DT 3		1255		7	<b></b>			•	
		) 						JASO	D MC	. ED	WARDS	
1	9.14			,	2574.00		[ Certi	ficate	Number	15269		

# FOUR STAR OIL & GAS COMPANY NEW MEXICO STATE 32 #3 1255' FSL & 1480' FEL, SECTION 32, T30N, RIIW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO f Course ∯ 5780 59670 Canyon épuji Hore

# DRILLING CONTROL CONDITION II-B 3000 WP

# FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



#### ORILLING CONTROL

### MATERIAL LIST - CONDITION II - 5

λ	Texaco Wellhead
ъ .	1000f W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
с .	10008 W.P. Dual ram type preventer, hydraulic operated with 1° atasi, 10008 W.P. control lines (where substructure height is adequate, 2 - 10008 W.P. single ram type preventers may be utilized).
0	Rotating Head with fill up outlet and extended Bloole Line.
1.3.4.	2" minimum 1000f W.P. (langed (ull opening steel gate valve, or Kalliburton Lo Torc Plug valve.
2	2" minimum 30001 W.P. back pressure valve.
5,6,9	or minimum 10001 W.P. (langed full opening steel gate valve, or Halliburton to Torc Flug valve.
1 2	) = minimum schedula 80, Grade "II", sanminee line pipe.
13	1" minimum x 3" minimum 10001 W.P. flanged cross.
10,11	1" minimum 1000; W.P. adjustable choxe bodies.
14	Caseron Hud Cauge or equivalent ( location optional in choxe line).
15	2" Sinisum 10001 W.P. flanged or threaded full opening atom gate valve, or Heiliburton to Torc Flug valve.