UNITED STATES								
DEPARTME	ZNT	OF	THE	INTER	RIOR			
BUREAU	OF	LAI	ND MA	ANAGEN	ÆNT			

		s and Reports on Well:	•	
			5.	Lease Number
. T)	ppe of Well GAS		6.	
			7.	Unit Agreement Name
. Na	ame of Operator			
4	BURLINGTON RESOURCES OTLE			
1	RESOURCES OIL & C	SAS COMPANY	٥	Wall Name & Number
- A	ddress & Phone No. of Operator	······································	8.	Well Name & Number Sunray E #2M
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	_
				30-045-30838
Location of Well, Footage, Sec., T, R, M 2365'FSL, 1935'FWL, Sec.9, T-30-N, R-10-W, NMPM			10.	Field and Pool
			11	Blanco MV/Basin DK County and State
			11.	San Juan Co, NM
	Final Abandonment	Recompletion Plugging Back Casing Repair Altering Casing	_ Water Shut o _ Conversion t	tion Fracturing
		X Other - casing, &		
3.	Describe Proposed or Complet	ed Operations		
	7" 23# J-55 LT&C stage w/88 sxs F celloflake, 4% f (187 cu. Ft.). C 3/7/02 Cmtd 2 nd stage w/90	te TD @ 3300'. Circ he cag, set @ 3296'. Storemium Lite FM w/2% of luid loss, 5 pps LCM, fire 20 bbls cmt to su sxs Type 3 w/1% calc: .24 cu. Ft.). Circ 35	age tool set @ alcium chlorid 8% gel, 4% so arface. ium chloride, (2359'. Cmtd 1 st e, 0.25 pps dium metasilicate 0.25 pps celloflake,
	& csg to 1500 ps 3/9/02 Drill to TD @ 7593' 3/11/02 TIH w/104 jts 4-1/2 Cmtd w/337 sxs I pps flocele, 6.2	si, OK. Drilling ahead. Blow hole clean. TO 10.5# J-55 ST&C csg. Premium Lite w/6% gel, 5 pps gilsonite (667 NU WH. RD. Rig relea	l. OOH. 7, set @ 7592'. 0.3% CD-32, 1 cu. Ft.). Circ	<pre>Lnr top @ 3113'. % fluid loss, 0.25</pre>
4.	& csg to 1500 ps 3/9/02 Drill to TD @ 7593' 3/11/02 TIH w/104 jts 4-1/2 Cmtd w/337 sxs I pps flocele, 6.2 surface. ND BOP	. Blow hole clean. TO 2" 10.5# J-55 ST&C csg Premium Lite w/6% gel, 25 pps gilsonite (667 NU WH. RD. Rig relea	l. DOH. 1, set @ 7592'. 0.3% CD-32, 1 cu. Ft.). Circ nsed.	<pre>Lnr top @ 3113'. % fluid loss, 0.25</pre>
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