## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

GAS  Tribe Name  7. Unit Agreement No. Name of Operator  BURLINGTON  RESOURCES  OIL & GAS COMPANY  8. Well Name & Number of Number of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-045-30849  1. Location of Well, Footage, Sec., T, R, M. 10. Field and Pool Aztec Pictured of Name of Number of Nu							5.	Lease Number
Tribe Name  7. Unit Agreement 1  RESCURCES  OIL & GAS COMPANY  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T., R., M  Location of Well, Footage, Sec., T., R., M  Location of Well, Footage, Sec., T., R., M  10. Field and Pool Aztec Pictured 11. County and Stat San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Notice of Intent Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing, & cement  3. Describe Proposed or Completed Operations  1/29/02 (Verbal approval from Steve Mason, BLM, to drill 8-3/4" surface hole). 2/2/02 MIRU. Spud well @ 6:00 pm 2/2/02. Drill to 147'. Circ hole clean. TOOH TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 139'. Cmtd w/80 sxs Class B neat w/3* calcium chloride, 0.25 pps cellophane (94 cu. Ft.). Circ 4 bbls cmt to surface. WOC. 2/3/02 NU BOP. PT BO & csg to 600 psi/30 mins, OK. Drilling ahead. 2/4/02 Drill to TD @ 2605'. Circ hole clean. TOOH. TIH w/80 jts 2-7/8" 6.5# J-55 EUE csg, set @ 2587'. Cmtd w/345 sxs Premium Lite FM w/3* calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4* fluid loss, 0.4* so metasilicate (735 cu ft). Tail w/90 sxs Type III cmt w/1* calcium chloride, 0.25 pps celloflake, (224 cu. Ft.). Circ 4 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.					.e 4 )			NMNM02758
Name of Operator  **RESOURCES*** OIL & GAS COMPANY  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T. R. M 10. Field and Pool 1135'FSL, 1585'FEL, Sec.27, T-30-N, R-11-W, NMPM  Actec Pictured 11. County and State San Juan Co, NM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Abandonment Change of Plans Recompletion New Construction Notice of Intent Recompletion New Construction Abandonment Casing Repair Water Shut off Casing Repair Water Shut off Altering Casing Conversion to Injection Active - Spud, casing, & cement  1/29/02 (Verbal approval from Steve Mason, BLM, to drill 8-3/4" surface hole).  TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 139'. Citt dw86 sxs Class B neat w/3* calcium chloride, 0.25 pps cellophane (4 w Construction) A bbls cmt to surface. WOC.  2/3/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. 2/4/02 Drill to TD @ 2605'. Circ hole clean. TOOH. TIH w/80 jts 2-7/8" 6.5# J-55 EUE csg, set @ 2587'. Cmtd w/345 sxs Premium Lite FM w/3* calcium chloride, 0.25 pps cellophane Tim w/3* calcium chloride, 0.25 pps celloplane (224 cu. Ft.). Circ 4 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.	Ty	pe of Well			19		6.	If Indian, All. or
Name of Operator    Resources   Address & Phone No. of Operator   PO Box 4289, Farmington, NM 87499 (505) 326-9700   9. API Well No. 30-045-30849								Tribe Name
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FO Box 4289, Farmington, NM 87499 (505) 326-9700  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  10. Field and Pool Aztec Pictured 11. County and Stat San Juan Co, NM  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Change of Plans New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement  3. Describe Proposed or Completed Operations  1/29/02 (Verbal approval from Steve Mason, BLM, to drill 8-3/4" surface hole). 2/2/02 MIRU. Spud well @ 6:00 pm 2/2/02. Drill to 147'. Circ hole clean. TOOH TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 139'. Cmtd w/80 sxs Class B neat w/3% calcium chloride, 0.25 pps cellophane (94 cu. Ft.). Circ 4 bbls cmt to surface. WOC.  2/3/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. 2/4/02 Drill to TD @ 2605'. Circ hole clean. TOOH. TIH w/80 jts 2-7/8" 6.5# J-55 EUE csg, set @ 2587'. Cmtd w/345 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% so metasilicate (735 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps celloflake (124 cu. Ft.). Circ 4 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.	_		OIL OIL	& GAS COMPANI	•		8.	Well Name & Number
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Type of Submission  Notice of Intent Notice of Plans Note Contenting Note of Plans Note of P	11	35°FSL, 15	585 FEL, Sec.27,	1-30-N, R-11-	W, MHEH		11.	
Type of Submission  — Notice of Intent — Abandonment — Recompletion — New Construction — Non-Routine Fracturing — Plugging Back — Non-Routine Fracturing — Casing Repair — Water Shut off — Altering Casing — Conversion to Injection — X Other - Spud, casing, & cement  3. Describe Proposed or Completed Operations  1/29/02 (Verbal approval from Steve Mason, BLM, to drill 8-3/4" surface hole). 2/2/02 MIRU. Spud well @ 6:00 pm 2/2/02. Drill to 147'. Circ hole clean. TOOH — TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 139'. Cmtd w/80 sxs Class B — neat w/3% calcium chloride, 0.25 pps cellophane (94 cu. Ft.). Circ — 4 bbls cmt to surface. WOC.  2/3/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. 2/4/02 Drill to TD @ 2605'. Circ hole clean. TOOH. TIH w/80 jts 2-7/8" 6.5# — J-55 EUE csg, set @ 2587'. Cmtd w/345 sxs Premium Lite FM w/3% calcichloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% so metasilicate (735 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps celloflake (124 cu. Ft.). Circ 4 — bbls cmt to surface. ND BOP. NU WH. RD. Rig released.								San Juan Co, NM
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Notice of Intent    Abandonment   Change of Plans				DICATE NATURE	OF NOTIC	E, REPORT,	OIMER	DAIR
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MIRU. Spud well @ 6:00 pm 2/2/02. Drill to 147'. Circ hole clean. Took  TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 139'. Cmtd w/80 sxs Class B  neat w/3% calcium chloride, 0.25 pps cellophane (94 cu. Ft.). Circ  4 bbls cmt to surface. WOC.  NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.  Drill to TD @ 2605'. Circ hole clean. TOOH. TIH w/80 jts 2-7/8" 6.5#  J-55 EUE csg, set @ 2587'. Cmtd w/345 sxs Premium Lite FM w/3% calcichloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% so  metasilicate (735 cu ft). Tail w/90 sxs Type III cmt w/1% calcium  chloride, 0.2% fluid loss, 0.25 pps celloflake (124 cu. Ft.). Circ 4  bbls cmt to surface. ND BOP. NU WH. RD. Rig released.				Alterin_ _X_ Other -	ng Casing - Spud, ca	conver	ement	
APD ROW Related	3.	Describe	Proposed or Comp	Alterin	g Casing - Spud, ca Lons	sing, & ce	ement	
	3.	Describe 1/29/02 2/2/02	Proposed or Comp (Verbal approval MIRU. Spud well TIH w/3 jts 7' neat w/3% calc 4 bbls cmt to NU BOP. PT BOP Drill to TD @ 2 J-55 EUE csg, chloride, 0.2 metasilicate chloride, 0.2	Altering X Other - X Other	Mason, BLM 2/02. Dril 2/02. Dril 2/02. pps 0.25 pps 0.25 pps 1 clean. Cmtd w/34 ake, 5 pps 1 ail w/90 0.25 pps	M, to drill l to 147' et @ 139'. s cellophan ns, OK. Dri TOOH. TIH 15 sxs Pres s LCM-1, 0 sxs Type celloflak	l 8-3/4 . Circ Cmtd w ne (94 illing w/80 j mium Li .4% flu III cmt e (124	" surface hole). hole clean. TOOH. /80 sxs Class B cu. Ft.). Circ  ahead. ts 2-7/8" 6.5# te FM w/3% calcium id loss, 0.4% sodiu w/1% calcium cu. Ft.). Circ 42
	3.	Describe 1/29/02 2/2/02 2/3/02 2/4/02	Proposed or Comp (Verbal approval MIRU. Spud well TIH w/3 jts 7 neat w/3% calc 4 bbls cmt to NU BOP. PT BOP Drill to TD @ 2 J-55 EUE csg, chloride, 0.2 metasilicate chloride, 0.2 bbls cmt to s	Altering X Other - X Other	Mason, BLM 2/02. Dril 2/02. Dril 2/02. pps 0.25 pps 0.25 pps 1 clean. Cmtd w/34 ake, 5 pps 1 ail w/90 0.25 pps	M, to drill l to 147' et @ 139'. s cellophan ns, OK. Dri TOOH. TIH 15 sxs Pres s LCM-1, 0 sxs Type celloflak	l 8-3/4 . Circ Cmtd w ne (94 illing w/80 j mium Li .4% flu III cmt e (124	" surface hole). hole clean. TOOH. /80 sxs Class B cu. Ft.). Circ  ahead. ts 2-7/8" 6.5# te FM w/3% calcium id loss, 0.4% sodi w/1% calcium cu. Ft.). Circ 42
4. Thereby certify that the foregoing is true and correct.		Describe 1/29/02 2/2/02 2/3/02 2/3/02 2/4/02 APD ROW	Proposed or Comp (Verbal approval MIRU. Spud well TIH w/3 jts 7 neat w/3% calc 4 bbls cmt to NU BOP. PT BOP Drill to TD @ 2 J-55 EUE csg, chloride, 0.2 metasilicate chloride, 0.2 bbls cmt to s Related	Altering X Other - Oth	Mason, BLM 2/02. Dril CC csg, se 0.25 pps	M, to drill 1 to 147' et @ 139'. cellophanus, OK. Dr. TOOH. TIH 15 sxs Pres LCM-1, 0 sxs Type celloflak. RD. Rig r	ement  1 8-3/4  2 Circ  Cmtd w  1 Circ  illing  w/80 j  mium Li  4% flu  III cmt  e (124  eleased	" surface hole). hole clean. TOOH. /80 sxs Class B cu. Ft.). Circ ahead. ts 2-7/8" 6.5# te FM w/3% calcium id loss, 0.4% sodium iw/1% calcium cu. Ft.). Circ 42
4. Thereby certify that the foregoing is true and correct.  Signed Title Regulatory Supervisor Date 2/6/02	4.	Describe 1/29/02 2/2/02  2/3/02 2/4/02  APD ROW	Proposed or Comp  (Verbal approval  MIRU. Spud well  TIH w/3 jts 7  neat w/3% cale  4 bbls cmt to  NU BOP. PT BOP  Drill to TD @ 2  J-55 EUE csg, chloride, 0.2  metasilicate chloride, 0.2  bbls cmt to s  Related	Altering X Other - X Other - X Other -	Ason, BLM 2/02. Dril C csg, se 0.25 pps	M, to drill 1 to 147' et @ 139'. cellophanus, OK. Dr. TOOH. TIH 15 sxs Pres LCM-1, 0 sxs Type celloflak. RD. Rig r	ement  1 8-3/4  2 Circ  Cmtd w  1 Circ  illing  w/80 j  mium Li  4% flu  III cmt  e (124  eleased	" surface hole). hole clean. TOOH. /80 sxs Class B cu. Ft.). Circ  ahead. ts 2-7/8" 6.5# te FM w/3% calcium id loss, 0.4% sodiu w/1% calcium cu. Ft.). Circ 42 l.