

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078402
2. Name of Operator Roddy Production Company, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2221, Farmington, NM 87499 505-325-5750	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 680' FSL - 1160' FEL, Section 17, T30N, R11W, NMPM	8. Well Name and No. Raymond Simmons No. 2
	9. API Well No. 30-045-30859
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is, directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roddy Production Company Inc. ran a CBL from 620' to 250'. CBL indicates free pipe from 620' to surface. Cement on third stage cement job apparently fell back after plug down. Top of Ojo Alamo is at 593' and is not covered with cement. Base of Ojo Alamo (top of Kirtland) is at 717' and we suspect it is free also. Roddy proposes to cover the Ojo Alamo with cement by the following procedure. This will be done after the Dakota stimulation is cleaned up after frac.

1) Kill Dakota with 2% KCl water. Pull out of hole with tubing.

2) Run in hole with 4 1/2" RBP. Set at 2000'. Pressure test plug and casing above RBP to 1500 psi for 15 minutes. Cap plug with 10 gals frac sand. Pull out of hole with tubing.

3) Perforate three squeeze holes at 750' on 120 degree phasing.

4) Run in hole with 4 1/2" retrievable packer. Set packer at 550'. Open bradenhead valve. Establish circulation to surface with fresh water. Pump dye water caliper. Compute cement volume based on caliper.

5) Pump adequate volume of Class B cement with 2% CaCl to bring cement to surface. Pinch bradenhead valve and watch for pressure build up. Continue mixing cement until pressure starts to increase. Displace cement to 1/2 bbl below packer. Shut down and check tubing and bradenhead valve for indications of cement fall back. Use alternating pump/shut down cycles until cement does not fall back. Release packer and reverse out. Pull out of hole.

6) Pressure casing to final pump in pressure and WOC for minimum of 24 hours from last pump time.

7) Pressure test to 1500 psi. Trip in hole with mill and drill cement. Pressure test squeeze holes to 1500 psi (current Dakota SIP-1750psi). Retrieve RBP. Run production tubing.

14. I hereby certify the foregoing is true and correct

Signed [Signature] Title Business Manager

Date January 21, 2002

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

11/11