Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.
SF078402

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Raymond Simmons No. 2

2. Name of Operator
Roddy Production Company, Inc.

9. API Well No.
30-045-30859

3. Address and Telephone No.
P.O. Box 2221, Farmington, NM 87499 505-325-5750

10. Field and Pool, or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
680'FSL - 1160'FEL, Section 17, T30N, R11W, NMPM

11. County or Parish, State
San Juan, New Mexico

FEB 2002
RECEIVED
OIL CON. DIV.
DIST. 3

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☒ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinennt dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 7 7/8" hole to 6788'. Run 166 joints(6774.26')of 4 1/2" 10.5 ppf, J-55 casing with cement nose float shoe on bottom, float collar one joint up, one hydraulic and one mechanical DV tool, 21-4 1/2" X 7.88" regular centralizers, 5- 4 1/2"X7.88" turbolizers, and two cement baskets below each DV. Casing set at 6780'KB. Float collar(PBTD) at 6737'. Hydraulic DV at 4784'. Mechanical DV at 2211'. Centralizers at 6758', 6697', 6576', 6455', 6335', 5925', 5516', 5188', 4827', 4744', 4583', 4422', 4262', 4102', 3941', 3619', 3298', 2976', 2655', 2253', and 1214'. Turbolizers at 2170', 2010', 1678', 707' and 623'. Cement baskets at 2213', 2253', 4786' and 4827'. Cement Stage One(6780'- 4784') with 540 sacks(680.4 cf) of 50/50 Class G Poz with 2% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.3% FLA, 0.15% dispersant and 0.15% anti foamer. Slurry mixed at 13.3-13.7 ppg to yield 1.26 cf/sack. Good circulation throughout job. Plug down at 1:45 PM, 01/05/02. Circulate and WOC 4 hours. Circulate 15-20 bbls cement contaminated mud off DV. Cement Stage Two(4784'- 2211') with 265 sacks(779.1 cf) Class G with 3% metasilicate, 10 pps gilsonite, 0.25 pps celloflake, 2% CaCl and 0.2% anti foamer. Slurry mixed at 11.0-11.9 ppg to yield 2.94 cf/sack. Tail in with 311 sacks(391.86 cf)of same 50/50 Poz cement used in stage one. Slurry mixed at 11.5-13.7 ppg(mixing pump problems on tal end of stage)to yield 1.26 cf/sack. Good circulation throughout. Plug down at 7:00 PM, 01/05/02. Circulate and WOC 7 3/4 hours. Circulated 15-20 bbls water cut mud and five bbls cement contaminated mud off DV. Cement Stage Three(2211'- surface) with 391 sacks(1149.54 cf)of same lead slurry used in stage two. Slurry mixed at 11.4 ppg to yield 2.94 cf/sack. Tail in with 100 sacks(118 cf) of Class G with 0.25 pps celloflake and 2% CaCl. Slurry mixed at 15.6 ppg to yield 1.18 cf/sack. Good circulation throughout. Circulated 36 bbls(69 sacks) lead slurry to surface. Job complete at 4:15 AM, 01/06/02.

14. I hereby certify the foregoing is true and correct

Signed Robert E. Tribble Title Business Manager Date February 4, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

NMOCD