State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Drawer DD Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

NOTICE OF INTENTION TO:

OIL CONSERVATION DIVISION
D O D 2000

P.O. Box 2088
Santa Fe, New Mexico 8750 (2008) 100

WELL API NO.

30 - 045- 30870

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

SUBSEQUENT REPORT OF:

DEC 2001

- RECEIVED 2					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RELIGIBLE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Raymond Simmons				
1. Type of Well: OIL WELL GAS WELL OTHER					
2. Name of Operator	8. Well No.				
Roddy Production Company, Inc.	3				
3. Address of Operator	9. Pool name or Wildcat				
P. O. Box 2221, Farmington, NM 87499	Blanco Mesa Verde				
4. Well Location					
Unit Letter M: 940 Feet From The South Line and 8	90 Feet From The West Line				
Section 17 Township 30N Range 11W	NMPM San Juan County				
10. Elevation (Show whether DF,RKB,RT,GR,etc.) 5632 'GL	County				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Spud 12 1/4" surface hole at 3:00 AM, 12/04/01. Drill to 322'. Run 7 joints (295.25') of 8 5/8", 24 ppf, J-55 SMLS casing with cement nose guide shoe on bottom and three 8 5/8" X 12 1/4" regular centralizers. Casing set at 308'. Centralizers at 287', 180' and 96'. Cement with 210 sacks(247.8 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Slurry mixed at 15.6 ppg to yield 1.18 cf/sack. Good circulation throughout job. Circulated 8 bbls(38 sacks) good slurry to surface. Plug down at 1:00 PM, 12/04/01. WOC 4 hours. Nipple up BOPE. WOC additional 8 hours. Test BOPE to 600 psig for 15 minutes-OK.

I hereby certify that the information above is true and complete to the best of my ki	nowledge	e and belief.	
SIGNATURE Kakut E. fielde	TITLE	Business Manager	DATE 12/14/01
TYPE OR PRINT NAME Robert E. Fielder			TELEPHONE NO. 325-5220
(This space for State CHARLE T. PERFORM		- managed But	DEC 18 2001
APPROVED BY	TITLE	PRIVATE BE & SAS INSPECTOR FOR	DATE