District II 1301 W. Grand Avenue, A tesia, NM 88210

District III 1000 Rio Brazos Rd., Azte:, NM 87410

Signature:

Printed name:

Terry Kochis

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

the transfer

<u>istrict IV</u> 220 S. St. Franc	ris Dr., Sænt	a Fe, NM 8 7 5	05		20 South St. Santa Fe, NN				AMENDED REPOR	
	<u> </u>		ST FO	RALL	OWABLE .	AND AUTHO		TO TRANS		
Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499							² OGRID Number 006515 ³ Reason for Filing Code/ Effective Date			
				11.11 0/4			<u> </u>	NW		
⁴ API Number							⁶ Pool Code			
30 - 045-309 			Basin Fruitland Coal					71629		
Property C	ode	⁸ Property Name Humble Kirtland Con				and Com	⁹ Well Number 90			
П. 10 Su	г— ⊤			,						
Il or lot no.	Section	Township	Range	Lot.Idn	Feet from the	et from the North/South Line Feet fi				
В	13	30N	14W		1,095	5 North 2,49		East San Juan		
		le Locatio			r	1	T	T		
l or lot no.	§	Township	Range	Lot Idn		North/South line		East/West line	County	
B 2 Lse Code	13 n	30N oducing	14W	Gas	1,095	North	2,490 C-129 Effective	East 17 C	San Juan 129 Expiration Date	
F F	rac	F	•	Gas	C-129 Peri	nit Number	C-129 Effective	Date C-1	129 Expiration Date	
III. Oil :	and Gas	Transpor	ters		<u> </u>					
18 Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ F	POD 38 21 O/G		22 POD ULSTR Location and Description		
151618		El Paso Field Services 2832				3=F (Piñon Mesa CDP meter located at:			
Commission of the State of the	6	614 Reilly Ave., Farmington, NM					H-14-T30N-R14W			
er de le pais de la manuel d'un conditable de con										
and the second second second										
المسادات والمراك	<u> </u>					<u> </u>				
en elle present con color a la	77.73			3						
توأو من سيدانسك ي		•			Santala na santa man	mander of the Contract of the	en and d			
IV. Pro	duced W		THETE	Location	and Description	nn	<u></u>			
283	2341	10.		Location	- and Description					
V. Well	Comple	etion Data					· , 			
25 Spud Date		²⁶ Ready Date		27 TD				orations ³⁰ DHC, MC		
05/14/02		06/18/02		1,752'		1,702'	1,504'-1			
³¹ H	ole Size	32 Casing & Tubing Size				33 Depth Set		34 Sacks Cement		
11"			8-5/8"			125'		75 sx.		
7"		5-1/2"				1,748'		180 sx.		
								TOTAL: 255 sx.		
			Tu	bing: 2-3	/8"	1,618'				
VI. We	II Test (i)	ata								
		³⁶ Gas Deliv	Gas Delivery Date 37		Test Date 06/25/02	³⁸ Test Length 24 hours		fbg. Pressure	⁴⁰ Csg. Pressure 150	
	Size -	42 O			43 Water	44 Gas		⁴⁵ AOF	46 Test Method	
41 Choke Size 3/4"		0			200	100		N/A	F	
	ed with and	I that the inf	ormation	given abo	Division have we is true and		OIL CONSEI	RVATION DIVIS	ION	

Approved by: 🎺