

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,725' FNL & 1,640' FEL (SW/4 NE/4)
Unit G, Sec. 14, T30N, R14W, NMPM

5. Lease Designation and Serial No.
NM-628
6. If Indian, Allotted or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Molly Pitcher #90
9. API Well No.
30 045 30930
10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production Casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD 1,825' on 07/24/02.

Ran 5 1/2" 14 lb./ft. casing. Landed @ 1,818'.

Cemented with 226.6 cu. ft. Class "B" containing 2% Lodense and 1/4 lb/sx celloflake.

Tailed with 106.2 cu ft containing 1/4 lb./sx. celloflake.

Circulate 10 bbls. cement.

Job complete 07/25/02.

14. I hereby certify that the foregoing is true and correct

Signed Terry Kochis Title Petroleum Engineer Date 7/25/2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
AUG 1 2 2002
FARMINGTON FIELD OFFICE
BY JG