Form 3160-5 (November, 1996)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135

	BUREAU OF LAND MAN	IAGEMENTL Siller	Expires: July 31, 1996
			5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			SF-079003
	oned well. Use Form 3160-3 (AF		6. if Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLICATE- Other Instructions on the reverse side			
Type of Well		J. L. Jak	Northeast Blanco Unit
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NEBU 73A
Devon Energy Production Company, L.P. Attn: Diana Booher			9. API Well No.
3a. Address		Phone No. (include area code)	30-045-30957
20 North Broadway, Suite 1500, OKC, OK 73102 (405) 552-4734			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesaverde Basin Dakota
1305' FNL & 1500' FW	<b>/L NE</b> /4, <b>NW</b> /4, Sec.	35 , T 31N R. 7W	11. County or Parish, State
Latitude <b>36.5135</b>		3239	San Juan NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize	pen Production (Start/I	Resume) Water Shut-off
	Altering Casing Fra	cture Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New	Construction Recomplete	x Other Spud, casing &
, ,	Change Plans Plu	g and abandon Temporarily Aband	
Final Abandonment Notice	2000	g back Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)			
Spud 5/10/02 at 1400 hrs and drild a 12 1/4" hole to 285'. On 5/11/02 ran 6 jts 9 5/8" 32.3#, J-55, ST&C csg, set at 280'.			
Cement with 200 sx Class B w/2% CaCl2 & 1/4# flocele. Circulate cmt to surface. Pressure test casing and BOP			
to 1500 psi; held OK.			
Drld 8 3/4" hole to 3453'. On 6/19/02 ran 7" 23#, J-55, LT&C csg set at 3442'.  Cement with N2 foam using 340 sx 9# 50/50 poz, 2% gel, .2 versaset & .1% Diacel foamed cement; followed by 50 sx 50/50 Poz, 2% gel, .2% versaset, .1% Diacel cmt w/out N2. Cap w/50 sx std cmt w/ 2% CaCl2 & .15% versaset. Circulate cmt to surface.  Pressure test casing to 1500 psi; held OK.			
Drld 6 1/4" hole to 7923'. On 6/27/02 ran 4 1/2" J-55, 11.6#, LT&C csg set at 7917'. Cement with (lead) 315 sx (82 bbl) 9# cmt; tail with 225 sx (57.5 bbls) 13# non-foamed cmt. Pumped 50 sx (10 bbl) 15.6# cmt down backside for cap.  Pressure test 4 1/2" casing to 2000 psi for 30 min.; held OK.			
14. I hereby certify that the foregoing Name (Printed/ Typed)	is true and correct.	Title	
, ,	Danhau		Engineering Associate

Operations Engineering Associate Date Signature ana Godher FOR FEDERAL OR STATE OFFICE USE DatACCEPTED FOR RECORD Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant of Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. .IIII 3 n 2002 Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the business of the b

or fraudulent statements or representations as to any matter within its jurisdiction