

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.			7. Unit or CA Agreement Name and No.		
2. Name of Operator Devon Energy Production Company, L.P. Attn: Diana Booher			8. Lease Name and Well No. NEBU 73A		
3. Address 20 North Broadway, Suite 1500, OKC, OK 73102			9. API Well No. 30-045-30957		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NE NW 1305' FNL & 1500' FWL Unit C At top prod. Interval reported below Same At total depth Same			10. Field and Pool, or Exploratory Blanco Mesaverde Basin Dakota		
14. Date Spudded 5/10/2002			15. Date T.D. Reached 6/23/2002		
16. Date Completed 7/18/2002 ☐ D & A ☒ Ready to Produce			11. Sec., T., R., M., on Block Survey or Area 35 31N 7W		
18. Total Depth: MD 7923' TVD		19. Plug Back T.D.: MD 7909' TVD		20. Depth Bridge Plug Set: MD TVD	
22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? ☒ No ☐ Yes (Submit Analysis)		
Array Induction-SP-GR-Caliper, Triple Litho-Density Compensated Neutron			Was DST run? ☒ No ☐ Yes (Submit Report)		
			Directional Survey? ☒ No ☐ Yes (Submit Copy)		

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	32.3#	0'	280'		200 sx Cl B	42	Surface	0
8 3/4"	7" J-55	23#	0'	3442'		390 50/50 Poz	108	Surface	0
6 1/4"	4 1/2" J-55	11.6#	0'	7917'		590 50/50 Poz	140	4320'	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7714'							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Dakota	7679'	7778'	7679-7778'	.36"	18	open
A)						
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7679-7776'	Acidize w/1000 gal 15% HCl; frac w/4000 gal linear gel, 70,100 lbs sand

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/8/02	8/8/02	24	→	0	1224	1.5	0	0	Flow
Choke Size	Tbg. Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
0	2620	2621	→	0	1224	1.5	0	Flowing	

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

SEP 26 2002

FARMINGTON FIELD OFFICE
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28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2168'
				Kirtland	2272'
				Fruitland	2744'
				Pictured Cliffs	3220'
				Lewis	3376'
				Huerfano Bentonite	3946'
				Chacra	4314'
				Menefee	5194'
				Point Lookout	5467'
				Mancos	5750'
				Gallup	6880'
				Greenhorn	7477'
				Graneros	7538'
				Dakota	7664'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diana Booher

Title

Operations Engineering Associate

Signature

Diana Booher

Date

Sept. 18, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.