FORM 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.
SF-079010

1 a. Type of Well [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: Devon Energy Production Company, L.P.

8. Lease Name and Well No.: NEBU 59A

3. Address: 20 North Broadway, OKC, OK 73102

9. API Well No.: 30-045-30958

4. Location of Well *(Report loction clearly and in accordance with Federal requirements)**

At Surface: NE SE 1870' FSL & 670' FEL Unit I

10. Field and Pool, or Exploratory: ~~Blanco Mesaverde~~/Basin Dakota

At top prod. Interval reported below: Same

11. Sec., T., R., M., on Block Survey or Area: 24 31N 7W

At total depth: Same

12. County or Parish: San Juan

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed 5/21/2002	17. Elevations (DF, RKB, RT, GL)*
4/25/2002	5/10/2002	[ ] D & A [X] Ready to Produce	6470' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
8101'	8084'	

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-VDL-GR-CCL, TEMP-GR-CCL, Array Induction-SP-GR-Caliper, Triple Litho-Density Compensated Neutron, High Resolution Induction, Spectral Density Epithermal Neutron Deep Resistivity.

22. Was well cored? [X] No [ ] Yes (Submit Analysis)
Was DST run? [X] No [ ] Yes (Submit Report)
Directional Survey? [X] No [ ] Yes (Submit Copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	32.3#	0'	279'		200	42	Surface	0
8 3/4"	7" J-55	23#	0'	3629'	2768'	600 65/35	35 + 161	Surface	0
6 1/4"	4 1/2" J-55	11.6#	0'	8101'		756	200	4196'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7978'	0						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Dakota	7884'	8101'	7902'-8012'	0.37"	40	0
B)							
C)							
D)							
E)							
F)							
G)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7902'-8012'	800 gals 15% HCL, 2183 bbls slickwater, 29,682 # Sand.

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/7/02	6/7/02	24	→	0	839	11	0	0	Flow

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status
0	265	414	→	0	839	11	0	Flowing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status
			→					

ACCEPTED FOR RECORD
JUN 18 2002
FARMINGTON FIELD OFFICE
BY

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status

28c. Production - Interval D

Date First Product on	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

0

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2376'
				Kirtland	2502'
				Fruitland	2964'
				Pictured Cliffs	3302'
				Lewis	3522'
				Huerfanito Bentonite	4160'
				Chacra	4558'
				Menefee	5422'
				Point Lookout	5657'
				Mancos	6078'
				Gallup	6985'
				Greenhorn	7700'
				Graneros	7762'
				Dakota	7884'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Kim Walker Title Operations Technician

Signature Kim Walker Date 6/12/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* U.S. GPO: 1999---573-624