

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other

2. Name of Operator: **Devon Energy Production Co., L.P.**

3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1870' FSL, 670' FEL - Section 24, T31N, R7W

5. Lease Designation and Serial No.
SF-079010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. 59A

9. API Well No.:
30-045-30958

10. Field & Pool/Exploratory Area:
Blanco Mesaverde/Basin Dakota

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: MV Completion
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy has completed the Mesa Verde formation in the subject well. The following operations were performed:

9/7/2002 Isolate the Dakota formation.

9/9/2002 Perforate Mesa Verde-Point Lookout and Lower Menefee intervals from 5659'-5967' (30 holes) using a select fire perforating system.

9/10/2002 RU HES and broke down perforations using 800 gal of 15% HCl. Utilized ball off to achieve rate. Breakdown pressure-2250 psi. Frac the Point Lookout and Lower Menefee intervals with 121,086 gallons slickwater and 100,000 pounds 20/40 Brady sand at an average rate of 51 BPM. Max psi - 2485 psi, ISIP-0.

Perforate Mesa Verde-Upper Menefee and Cliffhouse intervals from 5363'-5572' (23 holes) using a select fire perforating system. RU HES and broke down perforations using 800 gal of 15% HCl. Break down pressure - 3756 psi. Utilized ball off to achieve rate. Frac the Upper Menefee and Cliffhouse intervals with 92,946 gallons slickwater and 80,000 pounds 20/40 Brady sand at an average rate of 53 BPM. Max psi - 2825 psi, ISIP - 106 psi.

Perforate Mesa Verde-Lewis intervals from 4400'-4838' (28 holes) using a select fire perforating system.

9/10/02 & 9/11/02 RU HES and broke down perforations using 1300 gal of 15% HCl. Utilize ball off to achieve rate. Dump bail 5 gal 28% HCl to assist breakdown. Break down pressure - 1740 psi. Frac the Lewis intervals with a 70Q foam and 220,000 pounds 20/40 Brady sand at an average rate of 53 BPM. ISIP - 2064, 1754 - psi.

The frac load fluids were produced back from 9/11/2002 to 9/22/2002. The well Mesa Verde interval will be flow tested to establish a stabilized production rate and then downhole commingled with the Dakota formation.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier **CHUCK FREIER** Title: **Company Representative**

(This space for Federal or State office use)

Approved by _____ Title _____ Date **NOV 07 2002**

Conditions of approval, if any: _____

