Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
	TORW ATTAOVED
	OMB NO 1004-0135
	Expires: November 30, 200
5.	Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

OONDIKI	14141141005492	141711417100492				
Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Ago	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Oil Well		8. Well Name and No. SAN JUAN 32-8 UNIT 21A				
Name of Operator PHILLIPS PETROLEUM COM	Contact:	PATSY CLUGSTON E-Mail: plclugs@ppco.com	9. API Well No. 30-045-30966	-00-X1		
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	4	3b. Phone No. (include area cod Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	on)	11. County or Parish	ı, and State		
Sec 15 T31N R8W SWSE 32	2FSL 1546FEL		SAN JUAN CO	OUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally rk will be performed or provid- l operations. If the operation re- pandonment Notices shall be fi	, give subsurface locations and meas e the Bond No. on file with BLM/BI esults in a multiple completion or rec	ng date of any proposed work and apprured and true vertical depths of all per A. Required subsequent reports shall lompletion in a new interval, a Form 3 ding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
RIH w/6-1/4" bit & D/O cemen Circ. hole. RIH w/4-1/2" 11.6# bbls 2% KCL, 5 bbls gel water slurry) Premium Lite High Stre 0.25#/sx Cello-flake.	# J-55 casing and set @ r, 5 bbls 2% KCl ahead o	6200'. RU to cement. Pump of Scavenger slurry - 50 sx (1)	ed a preflush of 5 I5 cf - 20.48 bbl	13450		
Then pump 1st Lead - 50 sx (0.2% CD-32, 0.75% FL-52, 1# pumped 120 sx (278 cf - 49.5 0.75% FL-52, 1#/sx Gilsontie,	#/sx Gilsonite, 0.25#/sx C 7 bbl slurry) Premium Lite	Cello-flake, 4#/sx Pheno-seal. e High Strength FM, 3#/sx CS	2nd Lead -	Mr Suc.		
14. I hereby certify that the foregoing is	Electronic Submission	#12420 verified by the BLM We TROLEUM COMPANY, sent to cessing by Adtienne Garcia on	the Farmington	2000		

THIS	SPACE FOR FEDERAL	OR STATE OFFICE USE
	OI YOU I OIL! FDE!/VE	OIL OLD IN FOR COL

ACCEPTED Approved By

(Electronic Submission)

Name (Printed/Typed) PATSY CLUGSTON

Signature

ADRIENNE GARCIA PETROLEUM ENGINEER

AUTHORIZED REPRESENTATIVE

Date 07/02/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

06/28/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

Additional data for EC transaction #12420 that would not fit on the form

32. Additional remarks, continued

Tail - 50 sx (91 cf - 16.20 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 4#/sx Pheno-seal. Displaced w/95 bbls water. Plug down at 0555 hrs 6/8/02. ND BOP, set slips and cut off casing. RD & released rig 6/8/02. Will show TOC and casing PT on next report.



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the Ojo Alamo Formation, as per NTL-FRA-90-1.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FORM APPROVED

SUND Do not us abandoned	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals			OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM03402 6. If Indian, Allottee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instruc	ctions on reverse side.	4. (a) (b)	7. If Unit or CA/Agre	ement, Name and/or No.
 Type of Well ☐ Oil Well ☐ Gas Well 	Other			8. Well Name and No. SAN JUAN 32-8	
Name of Operator PHILLIPS PETROLEUM (COMPANY Contact:	PATSY CLUGSTON E-Mail: plclugs@ppco.com		9. API Well No. 30-045-30966-0	00-X1
3a. Address 5525 HIGHWAY 64 NBU FARMINGTON,, NM 874		3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description	n)		11. County or Parish,	and State
Sec 15 T31N R8W SWSE 322FSL 1546FEL				SAN JUAN COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	e	☐ Plug and Abandon	☐ Tempora	rily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal	
Attach the Bond under which th	Operation (clearly state all pertiner tionally or recomplete horizontally, work will be performed or provide lived operations. If the operation re-	give subsurface locations and meas the Bond No. on file with BLM/BI	ured and true ver A. Required sub	rtical depths of all pertine	nent markers and zones.

Date: 6/3/02 Time Started: 2100 hrs Time Completed: 2215 hrs Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3127 ft. Turbo Centralizers at 2258';, 2299';, 2341'; Spring Type Centralizers -333', 2752', 2918', 3001', 3083', 3106', 3001', 3001', 3083', 3106', 3001', 3001', 3083', 3106', 3001', 3001', 3083', 3106', 3001', 30

Tail Slurry: 50 sx (70 cf) Type 3, 1% CaC12, #/sx Cello-flake

Description of cement job to fulfill requirements for protection of usable water zones including

Stage 1: Lead Slurry: 400 sx (964 cf) Premium Lite High Strength FM, 3#/sx CSE, 3% KCL, 0.4% FL-25, 0.25#/sc Cello-flake, 4#/sx Pheno-seal,5#/sx Gilsonite

10 bbls, Spacer 20 bbls water with dye water in last 10 bbls

Volume Cement Circulated- 25 bbls Displaced Plug with 125 bbls fresh water. Average Pressure- 925#, Average Rate - 6.0 bpm, Bumped plug with 1425 psi 14. I hereby certify that the foregoing is true and correct Electronic Submission #11977 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 06/24/2002 (02AXG0230SE) Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 06/11/2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ADRIENNE GARCIA PETROLEUM ENGINEER Approved By Date 06/24/2002 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Form 3160-5 (August 1999)

_Approved By

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30.

SUNDRY NOTICES AND REPORTS ON WELL'S

5. Lease Serial No. NMNM03402

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SUBMIT IN TRI	PLICATE - Other instru	ictions on revers	e side.		7. If Unit or CA/A	greement, Name and/or No.
Type of Well ☐ Oil Well	Visit in			8. Well Name and SAN JUAN 32		
2. Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUGS E-Mail: plclugs@c			9. API Well No. 30-045-30966-00-X1		
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	3b. Phone No. (ir Ph: 505.599.3 Fx: 505-599-34	3454	e)	, or Exploratory SAVERDE		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description		· · · · · · · · · · · · · · · · · · ·		11. County or Pari	sh, and State
Sec 15 T31N R8W SWSE 32	2FSL 1546FEL				SAN JUAN C	COUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION	· · · · · · · · · · · · · · · · · · ·	
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclama	· · · · · · · · · · · · · · · · · · ·	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Co	onstruction	☐ Recomp	lete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug an	d Abandon	☐ Tempor	arily Abandon	Drilling Operation
	☐ Convert to Injection	ı □ Plug Ba	ıck	☐ Water D	•	
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Atdetermined that the site is ready for f 7" CASING REPORT RIH w/8-3/4" bit & D/O cemen 3127'. RU to cement. Pumper bbls. Pumped Lead - 400 sx (964 ct 0.4% FL-25, 0.25#/sx Cello-flabbl slurry) Type 3, 1% CaCl2, hrs 6/3/02. Circ. 25 bbls cement ND BOP, Set slips and cut off	ally or recomplete horizontally rk will be performed or provided operations. If the operation repandonment Notices shall be friend inspection.) It shoe @ 343'. D/O ahe ed a preflush of 10 bbls not a	r, give subsurface locale the Bond No. on fill sesults in a multiple colled only after all required to 3127'. RIH nud clean and 20 mium Lite High S#/sx Gilsonite. Ta splaced w/125 bb	tions and meas e with BLM/BL mpletion or rec irements, inclu w/7", 20# J- bbls water v trength FM, 3 ail - 50 sx (70 bls water Plug	ured and true ve A. Required su A. Required su completion in a r ding reclamatio 55 casing & s //dye in last 3#/sx CSE, 3 O cf - 12.46 g down 2 221	ertical depths of all pe beequent reports shal new interval, a Form n, have been complet set @ 10	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once
	Electronic Submission For PHILLIPS PET nmitted to AFMSS for prod	TROLEUM COMPA cessing by Adrieni	NY, sent to t ne Garcia on	the Farmingto 06/24/2002 (0	on 2AXG0229SE)	
Name (Printed/Typed) PATSY CL	-UGOTUN	Tit	E AUTHO	JKIZED REP	RESENTATIVE	
Signature (Electronic S	ubmission)	Da	te 06/07/2	2002		
	THIS SPACE FO	OR FEDERAL (OR STATE	OFFICE US	SE	
۸۰۰	EDTED		ΔDP'	IENNE GAR	<u> </u>	

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Office Farmington

PETROLEUM ENGINEER

Date 06/24/2002