Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137 expires: November 30, 2000
xpires: November 30, 2000

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	001101		^-	RECOMPL			
W-11	COMP	<b>⊢</b> 1 11 3 NI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DPLLIMO	E TIME	DEDADT	
	COMM	101	$\mathbf{u}$	NEGUMEL	.E   IUJI	REFURI	ACTIVITY.

	WELL	COMPL	ETION (	OR RI	ECO	MPLE	TIOI	N REPO	RT.	AND I	LOG	1	•		ease Serial IMNM034			
la. Type o	-	Oil Well	_		0 1	•	□ Oil							6. lf	Indian, All	ottee o	r Tribe Name	
в. Туре с	of Completion	n ⊠N Oth	lew Well er	_ w	ork Ov	er (	Doe	pen 🔲	Plug	Back	Di.	ff. R		7. U	nit or CA A	greem	ent Name and	No.
2. Name o	f Operator IPS PETRO	LEUM C	OMPANY			Contac		TSY CLUG			مرسر 1	<u> </u>		8. L	case Name	and W	eli No.	
3. Address	5525 HW		M 87401					3a. Phon Ph: 505	ie No	. (includ		ode)	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		PI Well No		30-045- <del>399</del>	0966
4. Locatio	n of Well (Re	port locat	ion clearly a	nd in ac	cordar	nce with	Feder				7	1		10. 1	Field and Pe	ool, or	Exploratory	
At surf	ace SWSE	322FSL	1546FEL 3	6.8908	33 N L	.at, 107	.6589	0 W Lon		The state of the s	2 A	*	<i>`</i> }		LANCO M		/ERDE Block and Sur	
At top	prod interval	reported b	elow					à	الاران يا الاران يا			- 1 T	L	0	r Area Se County or P	c 15 T	31N R8W Me	NMP
At tota			<del></del>					A SUPERIOR OF	4 (F)2	<u></u>					AN JUAN		13. State NM	
14. Date S 05/31/	pudded 2002			ate T.D /07/20		hed		لرحا").	Ď&/	Complet A 🔞 /2002	ed Ready	to Pı	od.	17. I	Elevations ( 65	DF, KI 39 GL	B, RT, GL)*	
18. Total I	<u>.</u>	MD TVD	6205 6205			Plug	25.2		<u> </u>	62	200		20. Dept	h Bri	dge Plug Se		MD TVD	
21. Type I GR/C0	Electric & Oth CL/CBL & GS	ner Mecha SL	nical Logs R	un (Sul	omit co	opy of e	ach)			:	W	as E	ell cored: ST run? ional Surv		No No No	☐ Yes	s (Submit analy s (Submit analy s (Submit analy	ysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in	well)													
Hole Size	Size/G	rade	Wt. (#/ft.)	(#/π.) { '		Botte (MI		Stage Cementer Depth			of Sks. & of Ceme					Гор*	Amount Pulled	
	12.250 9.675 H-40 32.3				<del> </del>				_	220				55 0				15
8.750 6.250	<del></del>	000 J-55 500 J-55	20.0 11.6									<u>450</u>		184				25
0.23	3	300 3-33	11.0		0		3200					270		107		3120	<u> </u>	
	<del></del>			ļ														
24. Tubing	Record		L	<u> </u>														
Size	Depth Set (N	(D) P	acker Depth	(MD)	Siz	ze	Denth	Set (MD)	Pa	cker De	nth (MI	, T	Size	De	pth Set (M	D)	Daalaa Daash	
2.375		0		·					Ť		put (1712	"	5120	- 20	pur set (IVI	<del>" </del>	Packer Depth	(MD)
25. Produc	ing Intervals						26. P	erforation l	Recor	d								
	ormation	-005	Тор				Perfora	Perforated Interval Siz					No. Holes Perf. Status					
A) B)	MESAVE	KDE		5042	2 5795			5042 TO 5795			<del> </del>	0.340		25 OPEN		N		
C)							<del>                                     </del>			<del></del>		╁		╁				
D)							-			· · · · · · · · · · · · · · · · · · ·		+		╁				
27. Acid, F	racture, Treat	ment, Cer	nent Squeeze	e, Etc.														
	Depth Interva		1500.0						An	ount and	l Type o	of M	aterial					
<del></del> -			795   1500 G/ 795   60 QUA			ATEDA	2 504	M CONEIG	TING	OE 2270		F 110	2005 55				<del></del>	
			795 AND 17						TING	OF 2370	MMSC	F NZ	, 2035 BB	LS 29	6 KCL		<del></del>	
								· · · · · · · · · · · · · · · · · · ·			<b>"</b>							
	tion - Interval		·															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wa BB		Dil Gra Corr. A		G	as ravity	P	roducti	on Method	-		
07/31/2002	07/31/2002	24		0.0		688.0		1.0				,			FLOV	VS FRO	OM WELL	
Choke Size	Tbg. Press. Flwg. 0	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wa BB		Gas:Oil Ratio		Well Status		itus					
1.875	SI	680.0		. 0		688		1				P	<b>GW</b>					
	ction - Interva	· · · · · ·	T-	I														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wa BB		Oil Gran Corr. A		Gi Gi	ıs avity	P	roducti	on Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wa BB		Gas:Oil Ratio		w	ell Sta	tus			<u></u>		

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #13417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

Descriptions   Test   Test   Date   Test   Date	28b. Prod	uction - Interv	al C												
The Press Control of Production   Bell   WC   Sell   Control   Production   Production   Medical	Date First Test Hours		Test	Oil	Con	Water	loi oi	-1-							
Programme   Programme   Programme   Programme   Programme   Production   Producti	Produced	Date	Tested								Production Method				
200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200   200	Choke Size	Flwg.							W	Vell Status	L	<del></del>			
Time   Teal	28a Produ		10			<u> </u>									
Production   March   Production   MBL   MCC   BBL   MCC   BBL   MCC				Ta :	1-0	<del></del>									
Poss	Produced										Production Method				
SOLD  So Summary of Porous Zones (Include Aquifers):  Show all important zones of possity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shot-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  NACIMIENTO  1223  OND ALAMO  2091  FRUIN AND  FRUI	Choke Size	Flwg.							"	Vell Status	Il Status				
Show all important zones of possity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and eccoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Formation Top Descriptions, Contents, etc. Name Top Mess. Depth Mess. Depth Formation Top Descriptions, Contents, etc. Name Top Mess. Depth Mess.	29. Dispos SOLD	sition of Gas(S	old, used f	or fuel, vent	ed, etc.)										
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top.  McKIMENTO 1223  OLO ALAMO 2177  FRUITLAND 2177  FRUITLAND 217  F	30. Summ	ary of Porous	Zones (Inc	lude Aquife	rs):					31 For	mation (I as) Ma				
Mess. Depth No. (Co. Mes	iesis, i	nciuaing aeptr	ones of po	rosity and co ested, cushic	ontents then on used, tim	eof: Cored e tool open	intervals and , flowing and	all drill-stem shut-in pressur	es		axion (Log) Wi	ukcis			
32. Additional remarks (include plugging procedure): THIS REPORT REPLACES REPORT 12906 - THE PBTD WAS REPORTED WRONG ON THAT REPORT.  We are flowing testing this well and plans are to return approx 9/14/02 to run tubing and return well to production.  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  14. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #13417 cyrlined by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature (Electronic Submission)  Date 08/06/2002		Formation		Тор	Bottom		Descriptio	ns, Contents, et	c.		Name				
1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #13417 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature (Electronic Submission)  Date 08/06/2002	32. Additional remarks (include plugging procedure): THIS REPORT REPLACES REPORT 12906 - THE PBTD WAS REPORTED WRONG ON THAT REPORT.  NACIMIENTO OJO ALAMO KIRLAND FRUITLAND PICTURED CLIFFS LEWIS SHALE CLIFFHOUSE MENEFEE PT. LOOKOUT MANCOS  32. Additional remarks (include plugging procedure): THIS REPORT REPLACES REPORT 12906 - THE PBTD WAS REPORTED WRONG ON THAT REPORT.											1223 2091 2317 3128 3423 3659 5382 5423 5734			
Electronic Submission #13417 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature (Electronic Submission)  Date 08/06/2002	I. Elec	ctrical/Mechan	ical Logs (				_	•		-	ort	4. Direction	nal Survey		
Electronic Submission #13417 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature (Electronic Submission)  Date 08/06/2002	34. I hereb	y certify that t	he foregoir	ng and attacl	hed informa	tion is com	plete and con	rect as determin	ed from	all available	records (see attac	ched instruction	ue).		
Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature (Electronic Submission)  Date 08/06/2002				Electi	ronic Subm	ission #13	417 Verified	by the RLM W	ell Infor	mation Svet	em.	manucijo	110 j.		
Signature (Electronic Submission) Date 08/06/2002  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make its arisin for	Name (	(please print) [	PATSY CL							_	RESENTATIVE	:			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make its print for the first section 1001 and Title 43 U.S.C. Section 1001 and Title 40 U.S.C. Section 1001 and Title 40 U.S.C. Section 1001 and Title 40 U.S.C. Section 1001 a	Signati	ure (	Electronic	: Submissio	on)							·			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its initial control.					<u> </u>	· · · · · ·		Date 0	3/00/20	<u> </u>	<del></del>				
	Title 18 U. of the Unit	S.C. Section 1 ted States any 1	001 and Ti	tle 43 U.S.C	C. Section 1:	212, make	it a crime for	any person know	wingly ar	nd willfully to	o make to any de	partment or ag	gency		