Form 5160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO/1004-0135 Expires: November 30, 2000

٥.	Lease Serial No. /
	NMSF079047

6	If Indian	Allottee	or Tribe	Name

Do not use this form for proposals to drill or to re-enter ap				
abandoned we	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side	7. If Unit or CA/Agr	eement, Name and/or N
1. Type of Well Gas Well Oth	ner		8. Well Name and No SJ 32-8 23M	).
Name of Operator     PHILLIPS PETROLEUM COM	Contact:	PATSY CLUGSTON E-Mail: plclugs@ppco.com	9. API Well No. 30-045-30967-	
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	4	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, o BASIN DAKOT BLANCO MES	TA .
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Parish	<del></del>
Sec 14 T31N R8W NWNW 12	261FNL 1224FWL		SAN JUAN CC	OUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Of
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operatio
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
13. Describe Proposed or Completed Oplif the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abdetermined that the site is ready for formal RIH w/6-1/4" bit & tagged cem 5/12/02. (NOTE: hole deviate	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.)  nent @ 3860'. D/O shoe and >5 degrees and PPCo	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, including the drilled ahead to 8255' TD. Twill provide survey for estimate	red and true vertical depths of all pert. Required subsequent reports shall b mpletion in a new interval, a Form 31 ing reclamation, have been completed.  To reached	inent markers and zones be filed within 30 days 60-4 shall be filed once
with completion report). Circ. I RU BJ to cement. Pumped a	scavenger slurry) - 50 sx	(115 cf - 20.48 bbl slurry) Pre	mium Lite High	
Strength FM, 3# CSE, 0.2% C	:D-32, 0.75% FL-52, 1#/s	x Gilsonite, 0.25#/sx Cello-flak	e, 0.3% R-3.	
Pumped 1st Lead - 50 sx (116 0.75% FL-52, 3#/sx CSE, 4#/s Lead - pumped 220 sx (510 cf FL-52, 3#/sx CSE, 2.5#/sx Ph	sx Pheno-seal, 1#/sx Gils f - 90.82 bbl slurry) Premi	onite, 0.25#/sx Cello-flake, 0.3 um Lite High Strength FM: 0.2	l% R-3: 2nd	
14. I hereby certify that the foregoing is	Electronic Submission # For PHILLIPS PET	11721 verified by the BLM Well ROLEUM COMPANY, sent to the essing by Adrienne Garcia on 0	e Farmington	
Name (Printed/Typed) PATSY CL		* *	RIZED REPRESENTATIVE	
Signature (Electronic S	Submission)	Date 06/03/20	002	
	THIS SDACE EC	OR FEDERAL OR STATE (		
	10133641.56	JO CELLERAL LIK STATE (	JEEU JE 1136	

**ACCEPTED** \_Approved\_By\_

ADRIENNE GARCIA PETROLEUM ENGINEER

Date 06/24/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #11721 that would not fit on the form

## 32. Additional remarks, continued

Tail - pumped 50 sx (91 cf - 16.20 bbl slurry) Premium Lite High Strength FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 2.5#/sx Pheno-seal, 1#/sx Gilsonite, 0.25#/sx Cello-flake. Displaced w/127 bbls water, plug down @ 0718 hrs 5/14/02. ND BOP, set slips and cut off casing. RD & released rig 5/14/02. Ran CBL - TOC @ 2720'. Will show casing PT on next report.