Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
PUREAU OF LAND MANAGEMENT

OMB	NJG. 100	4-0
Expires:	Tovembe	r 3
Lease Serial No.	<u> </u>	

FORM APPROVED

	141/101 010100
6.	If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRI	PLICATE - Other instructions	on reverse and 13	475707	If Unit or CA/Agree	ement, Name and/or No.		
Type of Well ☐ Oil Well	her	JUN 20	002	Well Name and No. ELLIOTT GAS CO	OM C 1B		
Name of Operator BP AMERICA PRODUCTION	Contact: MAR	Y CORCEY il: corleym@bp_com	ED 719.	API Well No. 30-045-30984-0	00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	Ph:	Phone No. (include area code) 281.366.4491 281.366.0700	3) 10	0. Field and Pool, or BLANCO MESA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			- 11 July 2007	11. County or Parish, and State			
Sec 9 T30N R9W NENW Lot C 1030FNL 2210FWL 36.49800 N Lat, 107.47200 W Lon			<u>Liking men</u>	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INE	DICATE NATURE OF N	NOTICE, REPO	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF	FACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	☐ Well Integrity		
■ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		■ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporaril	•	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disp	oosal			
Attach the Bond under which the wo	ally or recomplete horizontally, give so with will be performed or provide the Board of operations. If the operation results in bandonment Notices shall be filed only	ubsurface locations and measu ond No. on file with BLM/BLA a a multiple completion or reso	ired and true vertice. A. Required subsembletion in a new	cal depths of all perti- quent reports shall be v interval, a Form 316	e filed within 30 days 60-4 shall be filed once		
MIRU Drilling Unit. @ 14.00 ran 9 5/8", 32.3# H-40 surfac Yield 1.16 cuft/sx. Circ 7 BBL Test OK	Hrs on 05/17/2002 Spud a 13 1 e CSG to 144'. CMT w/150 SX LS good CMT to surface. NU E	1/2" surface hole. Drilled S CLS G + 3% S-1, 0.25 BOP & tested to 750# hig	l to 150'. RU & 5#/SX D29, 15. h, 250# low.	8 PPG,			
Drilled out CMT. Drilled a 8 3/4" hole to 2699'. RU & set 7", 20# & 23#, J-55 CSG to 2693'. CMT w/195 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS 50/50 POZ D907 mixed @13.5 PPG, yeild 1.26 cuft/sx Tail. Circ 13 BBLS CMT to pit. Pressure test to 1500#. Test OK.							
11.6#, J-55, production liner	" hole to 5635'. TD @ 19.15 hr to 5 <u>63</u> 4'. CMT w/190 SXS of 9 3'. TOC 2593'.	9.5 PPG Litecrete CMT. 1	set 4 1/2", 11 BBLS good	СМТ			
14. I hereby certify that the foregoing i	s true and correct.	4 verified by the RI M Wel	I Information S	vstem			
Electronic Submission #11544 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 06/07/2002 (02AXG0187SE)							
		1					
Name (Printed/Typed) MARY CORLEY Title AUTHORIZED REPRESENTATIVE					·		
Signature (Electronic	Submission)	Date 05/28/2	002				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Ap<u>pr</u>ov<u>ed</u>By

ADRIENNE GARCIA PETROLEUM ENGINEER

Date 06/07/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11544 that would not fit on the form

32. Additional remarks, continued

RDMOSU Rig release @ 16.30 hrs 05/23/2002.