Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. / NMSF080597		
Do not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name		

abandoned wel	I. Use form 3160-3 (AF	PD) for such p	oposals. 🚉		o. II ilidiali, A	monec of 1	TIDE IVALLE		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Oil Well			8. Well Name and No. GARTNER A 2B						
2. Name of Operator BP AMERICA PRODUCTION CO Contact: MARY COR E-Mail: corley					9. API Well No. 30-045-31006-00-X1				
P. O. BOX 3092 Ph:			(include area code) 3.4491 .0700)	10. Field and Pool, or Exploratory BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State					
Sec 28 T30N R8W SENE 234 36.47000 N Lat, 107.40500 W			SAN JUAN COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR	OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen ☐ Prod		ction (Start/Resume)		$\hfill\square$ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat			☐ Well Integrity			
Subsequent Report	□ Casing Repair	☐ New	ew Construction		nplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	ug and Abandon Temporari		arily Abandon		Well Spud		
	☐ Convert to Injection	n 🗖 Plug	Plug Back		Disposal				
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for f MIRU Drilling Unit. @ 01.30 h	rk will be performed or provid operations. If the operation round boundonment Notices shall be final inspection.)	le the Bond No. or esults in a multipl	file with BLM/BIA e completion or reco equirements, include	A. Required su ompletion in a ding reclamation	new interval, a Forts ne, have been cor	shall be II Form 3160-	11ed within 30 days -4 shall be filed once		
miRU Drilling Unit. @ 01.30 F ran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ low. Test OK	CSG to 146'. CMT w/1	76 SXS CLS C	6 + 3% CACL2.	0.25#/SX D	29, 15.8				
Drilled out CMT. Drilled a 8 3 w/265 SXS CLS G Lead mixe PPG, yield 1.26 cuft/sx Tail.	ർ @ 11.7 PPG. vield 2.6	1 cuft/sx and 6	0 SXS 50/50 PC	OZ D907 m	1T ixed @13.5				
Drill out CMT. Drilled a 6 1/4" 11.6#, J-55, production liner circ off liner top. TOL @ 2412	to 5616'. CMT w/193 Sኦ	3.30 hrs on 06/ (S of 9.5 PPG	05/2002. RU & Litecrete CMT.	set 4 1/2", 4 BBLS goo	d CMT				
14. I hereby certify that the foregoing is	Electronic Submission	:A PRODUCTIO	N CO, sent to th ienne Garcia on	e Farmingto 06/25/2002 (0	n D2AXG0243SE				
Name (Printed/Typed) MARY CC	DRLEY		Title AUTHO	ORIZED REF	PRESENTATI	VE			
Signature (Electronic S	Submission)		Date 06/10/2002						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACC	EPTED			IENNE GAR ROLEUM EN		Date 06	/25/2002		
Conditions of approval, if any, are attached the certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in t	es not warrant or the subject lease	Office Farm	ington					
The state of the s									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11902 that would not fit on the form

32. Additional remarks, continued

RDMOSU Rig release @ 21.00 hrs 06/06/2002.