Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004- 0135

SUNDRY	NOTICES	AND	REPORTS	ON	w#34	ŝ
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Do not use this form for proposals to drill or to re-enter an

Expires: July 31, 1996 5 Lease Senat No. SF-078988

abandoned	well. Use Form 3160-3 (AF	PD) for such proposals.	6. If Indian, Allottee, or Tribe Name	
SUBMIT IN TRIPLICAT	E- Other Instructions	on the reverse side	7. If Unit or CA. Agreement Designation	
1. Type of Well	_		Northeast Blanco Unit	
Oil Well X Gas Well	Other		8. Well Name and No.	
2. Name of Operator			NEBU 322	
Devon Energy Produc	tion Company, L.P. /	Attn: Diane Busch	9. API Well No.	
3a. Address		hone No. (include area code)	30-045-31022	
20 N. Broadway Oklahoma	a City, OK 73134	(405) 228-4362	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.	, or Survey Description)		Blanco Mesaverde Basin Dakota	
1775' FSL & 1305' FWL	NW /4, SW /4, Sec.	18 , T 31N R. 6W	11. County or Parish, State	
Latitude 36.355		.3032	San Juan NM	
12. CHECK APPROPRIATE	BOX(S) TO INDICA	TE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize	en Production (Start/	Resume) Water Shut-off	
	Altering Casing Fracti	ure Treat Reclamation	Well Integrity	
XX Subsequent Report	Casing Repair New (Construction Recomplete	XXOther	
		70.00	Casing and Cement	
Final Abandonment Notice	Convert to Injection Plug I		y proposed work and approximate duration thereof.	
determined that the site is ready for final in Drill 12 1/4" hole to 295'. On 7/31/02 Flocele/sx (77 bbls). Circulate 71 bbls Drill 8 3/4" hole to 3645'. Run 7" J-5: Foamed with N2 to 9.0 lb., additives 2 1.44, additives 2% gel, 2% thixtropic, Drill 6 1/4" hole to 8072'. Ran 4 1/2" thixotropic, 1% diacel LWL, .13 gal P diacel LWL, .13 gal p/sx foamer, yld std cement mixed at 15.6 w/1.18 yld.,	onment Notice shall be filed only at naspection.) 2 ran 6 jts 9 5/8" 32.3# H-40 ST is cement to pit. 5, LT&C, 23# casing. Casing is 2% gel, thixotropic, 1% diacel L 1% diacel LWL. Did not circuit LT&C, J-55 11.6# casing. Set 2/sx foamer, yld 1.44. Foamed to 1.44. Circulate 20 bbl foamed consect.	tet at 3635'. Lead slurry, 525 sacks (WL, .13 gal/sx foamer. Tail w/75 s date cement to surface. TOC 1050' at 8070'. Lead 400 sacks (115 bbls) o 9 ppg. Tail in with 48 bbl (250 sx) cement to surface. Mix and pump of	136 bbls) 50/50 POZ, 13.0#, yld 1.44. x 50/50 POZ (20 bbl). Mixed @ 13.0# yld. by temp survey.) 50/50 POZ with 2% gel, .15% thixotropic, 1% ap, 10 bbls 50 sacks,	
Diane Buse	i		-Alama Tark da	
Signature 10 A		Sr. Operations Technician		
Durch Busch		10 -	8-02	
Approved by	THIS SPACE FOR FED	ERAL OR STATE OFFICE U		
rippiotod by		Title	Date: 577 EU TUR HEUUR	
Conditions of approval, if any are attached. App	roval of this notice does not warran	nt Office		
certify that the applicant holds legal or equitable which would entitle the applicant to conduct operations.	title to those rights in the subject I	lease	7 5 2002	
Title 18 U.S.C. Section1001, makes it a cr		and willfully to make any denoting	et er agency of my back to be the Hilbert	
and the second of the second o	Jor with person knowingly	and winding to make any departme	in or agency of the parted States any taise; fictit	

or fraudulent statements or representations as to any matter within its jurisdiction.