

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
 Use 'APPLICATION FOR PERMIT' for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well gas well <input checked="" type="checkbox"/> other	5. Lease Designation and Serial No. <b>SF 078988</b>
2. Name of Operator: <b>Devon Energy Corporation</b>	6. If Indian, Allottee or Tribe Name
3. Address of Operator: <b>3300 N. Butler Avenue, Suite 211, Farmington, NM 87401</b>	7. If Unit or CA, Agmt. Design.: <b>Northeast Blanco Unit</b>
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)  <b>1777' FNL, 1375' FWL - Section 19, T31N, R6W</b>	8. Well Name and No.: <b>N.E.B.U. #323</b>
	9. API Well No.: <b>30-045-31023</b>
	10. Field & Pool/Exploratory Area: <b>Basin Dakota/Mesaverde</b>
	11. County or Parish, State: <b>San Juan, New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <b>Mesa Verde/Dakota Commingle</b> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy proposes to do the following:

- MIRU service unit. NDWH, NUBOPE.
- TOOH with tubing.
- Set CIBP at 6000' and test to 4400 psi.
- Perforate Point Lookout intervals.
- Frac Point Lookout interval with 100,000 gal slickwater and 100,000 pounds sand.
- Set plug at 5509'.
- Perforate Menefee and Cliffhouse intervals.
- Frac Menefee and Cliffhouse intervals with 100,00 gal slickwater and 100,000 pounds sand.
- Set plug at 4700'.
- Perforate Lewis interval.
- Frac Lewis intervals with 70 quality N2 foam and 200,000 pounds sand.
- Drill out all Mesa Verde plugs and flow well to clean up and establish initial production rate.
- Drill out Dakota CIBP.
- Run production tbg and connect well to gas sales line.
- Return well to production as a downhole commingled Mesa Verde-Dakota producer.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER Title: **Company Representative** Date: 10/22/2002

(This space for Federal or State office use)

Approved by /s/ Jim Lovato  
 Conditions of approval, if any:

Title \_\_\_\_\_

**NMOOD** **OCT 24 2002**