Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	NMSF078336B	

_	TOT 11			
h	If Indian	A Hottee	or Tribe	Noma

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
						, Allottee or	Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruct	ions on reve	se side.		7. If Unit o	r CA/Agree	ment, Name and/or No	
Type of Well Oil Well		101	7.2	8. Well Name and No. BARRETT LS 3B				
Name of Operator BP AMERICA PRODUCTION		ARY CORLE			9 API Wel 30-045	l No. -31035-00	0-X1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (Ph: 281.366.)	4491	le)	10. Field ar BLANC	nd Pool, or I	Exploratory VERDE	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 20 T31N R9W NWSW L 36.53000 N Lat, 107.48500 V	ot 12 2330FSL 1000FWL V Lon			į	SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, RE	PORT, OF	R OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ (OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepe	1	☐ Production	on (Start/Re	sume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fractu	e Treat	☐ Reclamat	ion	,	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New C	onstruction	☐ Recomple	ete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Temporar	rily Abando	n	Well Spud	
	☐ Convert to Injection	☐ Plug B	ack	☐ Water Di	sposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for f APD ROW APD ROW MIRU Drilling Unit. @ 21.45 Fran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ ook Drilled out CMT. Drilled a 8 3/w/266 SXS CLS G Lead mixed yield 1.26 cuft/sx Tail. Circ 19 Drill out CMT. Drilled a 6 1/4"	Arson 07/08/2002 Spud a 1 c CSG to 146'. CMT w/150 good CMT to surface. NU for a 1.7 PPG, yield 2.61 ct BBLS CMT to pit. Pressurhole to 6060'. TD @ 08.30	3 1/2" surface SXS CLS G + BOP & tested 7", 20# & 23# uft/sx and 71 re test to 1500	hole. Drille 3% CACL2, to 750# high 5, J-55 CSG t SXS CLS G 0 #. Test OK.	d to 150'. RU 0.25#/SX D29 1, 250# low. Te to 2971'. CMT CMT mixed @	& &), 15.8 est	ompleted, a	nd the operator has	
	Electronic Submission #12 For BP AMERICA P Imitted to AFMSS for process	RODUCTION (sing by Adrien	O, sent to th ne Garcia on	e Farmington	- XG0356SE	-		
			uc AUTHO	JRIZED REPR	ESENTAL	IVE		
Signature (Electronic S	ubmission)	D	ate 07/16/2	2002				
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE USE	=			
_Approved By ACC	EPTED			IENNE GARCI ROLEUM ENG		Date 07/	/17/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farm	ington						
Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a critatements or representations as to	me for any perso any matter withi	n knowingly an	d willfully to mak	e to any depa	rtment or ag	gency of the United	

Additional data for EC transaction #12801 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production liner to 6059'. CMT w/200 SXS of 9.5 PPG Litecrete CMT. Yield 2.52. No CMT circ off liner top. TOL @ 2829'. TOC 2829'. RDMOSU Rig release @ 07.00 hrs 07/15/2002.