For: 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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	Lease Serial No.	
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	NIKANIKAO 4 22 CA	

SUNDRY N	OTICES AND I	REPORTS OI	N WELLS
Do not use this	form for propos	sals to drill or	to ré-enter an
abandoned well.	Use form 3160	-3 (APD) for si	uch proposals.

abandoned we	is form for proposals to II. Use form 3160-3 (AF	PD) for such	e-enter an a proposals		6. If Indian,	Allottee or	Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	ctions on re			7. If Unit or	CA/Agree	ment, Name and/or No.	
Type of Well ☐ Oil Well					8. Well Name and No. SAN JUAN 32-8 UNIT 12B		NIT 12B	
 Name of Operator PHILLIPS PETROLEUM COM 	Contact:	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-045-31047-00-X1			
3a. Address 5525 HIGHWAY 64 NBU 300- FARMINGTON,, NM 87401	4	3b. Phone No. (include area code) Ph: 505.599,3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., 7	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T31N R8W NENW 64			SAN JU	AN COU	NTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF N	OTICE, RE	PORT, OR	OTHER	. DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Re	sume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fra	acture Treat		tion		☐ Well Integrity	
■ Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	☐ Recomplete			☑ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon		rarily Abandon		Drilling Operation	
	☐ Convert to Injection	□ Plu	g Back	■ Water Disposal				
determined that the site is ready for fit 7" CASING REPORT RIH w/8-3/4" bit & D/O shoe @ casing and set @ 3853' with E preflush of 10 bbls mud clean, bbl slurry) Premium Lite High ! Cello-flake, 4#/sx Pheno-seal, CaCl2, 0.25#/sx Cello-flake. I packer & dropped dv bomb & I Pumped 2nd Stage - Lead - 4* CSE, 3% Potassium Chloride,	345'. Drilled ahead to CP @ 3047-3066' and D 5 bbls water ahead of 1 Strength FM, 3#/sx CSE, 5#/sx Gilsonite. Tail - 3 Displaced w/154 bbls wat DV tool opened w/800ps	OV tool @ 304 st Stage Lead , 3% Potassiu 5 sx (49 cf - 8 ter. Plug dow ii.	5-3047'. RU to co 5 - pumped 105 so m Chloride, 0.4% .72 bbl slurry) Typ n @ 1328 hrs 7/1	ement. Pun < (253 cf - 45 FL-25, 0.25 De 3, 1% 6/02. Inflate	5.05 6#/sx ed #/sx			
14. I hereby certify that the foregoing is	Electronic Submission	ROLEUM COI	IPANY, sent to the	e Farmingtor	า้	()		
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	ubmission)		Date 07/18/20	02				
	THIS SPACE FO	OR FEDERA	L OR STATE O	FFICE US	E			
_Approved By ACC	EPTED			NNE GARC		Date 07	/19/2002	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in th	s not warrant or e subject lease	Office Farmin	gton		<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	a crime for any p s to any matter w	erson knowingly and ithin its jurisdiction.	willfully to mal	ce to any depa	rtment or a	gency of the United	

Additional data for EC transaction #12837 that would not fit on the form

32. Additional remarks, continued

Tail - 35 sx (49 cf - 8.72 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/123 bbls water. Plug down @ 1506 hrs 7/16/02. Circ. 23 bbls cement to surface. ND BOP, set slips and cut off casing. ND BOP, PT-OK. PT casing and rams to 250 psi then 1500 psi for 30 minutes. Good test.