I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499 API Number Operator name and Address Burlington Resources Oil & Gas Company LP 14538 Reason for Filing Code/ Effective Date New Drill API Number Operator name and Address Reason for Filing Code/ Effective Date New Drill Pool Code 71629	istrict Office 5 Copies ED REPORT
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1 Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499 14538 3 Reason for Filing Code/ Effective Date New Drill 4 API Number 30-045-31073 Basin Fruitland Coal 71629	
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Farmington, New Mexico 87499 New Drill API Number 30-045-31073 Basin Fruitland Coal Reason to Fining Code Effective Date New Drill Pool Code 71629	l
⁴ API Number	
30-045-31073 Basin Fruitland Coal 71629	
⁷ Property Code ⁸ Property Name ⁹ Well Number	
7407 Quinn 339R	
II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line Co	
	ounty Juan
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co	ounty
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expirat	ion Date
Code Date F Flowing	
1 Howing	
III. Oil and Gas Transporters	
Transporter 0 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address and Description	
9018 Giant Industries 28.5 2.7 5 O	
Burlington Resources 28322 G	
IV. Produced Water	
23 POD 8 3 2 2 7 5 24 POD ULSTR Location and Description	
V. Well Completion Data	
²⁵ Spud Date ²⁶ Ready Date ²⁷ TD ²⁸ PBTD ²⁹ Perforations ³⁰ DHC, M	C
25 Spud Date 6/11/2002 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, N 3374' 27 53 - 33 7 4	IC
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, M 6/11/2002 6/17/2002 3374' 2153-3374 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	IC .
25 Spud Date 6/11/2002 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, N 3374' 27 53 - 33 7 4	IC
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, M 6/11/2002 6/17/2002 3374' 2153-3374 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	IC
25 Spud Date 6/11/2002 26 Ready Date 6/17/2002 27 TD 3374' 28 PBTD 3374' 29 Perforations 30 DHC, N 3374' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 34 Sacks Cement 35 Cu. Ft. 12 1/4 9 5/8 237' 189 cu. Ft.	IC
25 Spud Date 6/11/2002 36 Ready Date 6/17/2002 27 TD 3374' 28 PBTD 3374' 29 Perforations 70 DHC, No. 20 Per	IC
25 Spud Date 6/11/2002 26 Ready Date 6/17/2002 27 TD 3374' 28 PBTD 3374' 29 Perforations 70 DHC, N 2153-33 74 31 Hole Size 12 1/4 32 Casing & Tubing Size 14 189 cu. Ft. 33 Depth Set 189 cu. Ft. 8 3/4 7 3119' 938 cu. Ft. 6 1/4 3374' 3374'	
25 Spud Date 6/11/2002 26 Ready Date 6/17/2002 27 TD 3374' 28 PBTD 3374' 29 Perforations 70 DHC, N 71/2002 30 DHC, N 71/2002 30 Depth Set 71/2002 30 Depth Set 71/2002 31 Depth Set 71/2002 32 Sacks Cement 71/2002 32 Sacks Cement 71/2002 33 Depth Set 71/2002 34 Sacks Cement 71/2002 34 Sacks Cement 71/2002 31 Depth Set 71/2002 32 Sacks Cement 71/2002 33 Depth Set 71/2002 33 Depth Set 71/2002 34 Sacks Cement 71/2002 34 Sacks Cement 71/2002 34 Sacks Cement 71/2002 33 Depth Set 71/2002 33 Tempth Set 71/2002 33 Tempth Set 71/2002 34 Sacks Cement 71/2002 34 Sacks Cement 71/2002 34 Sacks Cement 71/2002 34 Sacks Cement 71/2002 33 Tempth Set 71/2002 33 Tempth Set 71/2002 34 Sacks Cement 71/2002 <td< td=""><td>ressure</td></td<>	ressure
25 Spud Date 26 Ready Date 27 TD 3374' 3374' 29 Perforations 30 DHC, M 3374' 31 Depth Set 34 Sacks Cement 20 Depth Set 34 Sacks Cement 20 Depth Set 34 Sacks Cement 20 Depth Set 237' 237' 237' 20 Depth Set 237'	ressure 30
25 Spud Date 6/17/2002 3374' 3374' 3374' 29 Perforations 30 DHC, M 6/11/2002 6/17/2002 3374' 3374' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4 9 5/8 237' 189 cu. Ft. 8 3/4 7 3119' 938 cu. Ft. 6 1/4 3374' 2 3/8 3363' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 6/17/2002 37 Test Date 6/17/2002 38 Test Length 39 Tbg. Pressure S1 110 S1 1 S1 1 Choke Size 42 Oil 43 Water 44 Gas 600 Flow Flow Flow Gomplied with and that the information given above is true and complete to the best of my knowledge and belief.	ressure 30
25 Spud Date 6/11/2002 3374' 3374' 3374' 3374' 3374' 3374' 34 Sacks Cement 12 1/4 9 5/8 237' 189 cu. Ft. 8 3/4 7 3119' 938 cu. Ft. 6 1/4 3374' 37 Test Date 6/17/2002 37 Test Date 6/17/2002 37 Test Length 39 Tbg. Pressure SI 110 SI 1 41 Choke Size 42 Oil 43 Water 44 Gas 600 Flow Flow Flow complied with and that the information given above is true and complete to the best of my knowledge and belief.	ressure 30
25 Spud Date 6/17/2002 3374' 3374' 29 Perforations 30 DHC, M 3374' 37 Depth Set 3374' 37 Sacks Cement 37 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4 9 5/8 237' 189 cu. Ft. 8 3/4 7 3119' 938 cu. Ft. 6 1/4 3374' 2 3/8 3363' VI. Well Test Data 37 Test Date 6/17/2002 38 Test Length 39 Tbg. Pressure 6/17/2002 41 Choke Size 42 Oil 43 Water 600 45 AOF 45 Test M Flow of the best of my knowledge and belief. Signature: Approved by:	ressure 30
25 Spud Date 26 Ready Date 3374' 3374' 3374' 27 Perforations 30 DHC, M 3374' 37 Perforations 30 DHC, M 37 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4 9 5/8 237' 189 cu. Ft. 8 3/4 7 3119' 938 cu. Ft. 6 1/4 3374' 2 3/8 3363' VI. Well Test Data 36 Gas Delivery Date 37 Test Date 6/17/2002 38 Test Length 39 Tbg. Pressure 51 110 S1 1 S1 1 Choke Size 42 Oil 43 Water 44 Gas 600 Flow Flow 600 Flow 600 Flow 600 Flow 600 Flow 600 Flow 600 600 600 Flow 600	ressure 30
25 Spud Date 6/11/2002 6/17/2002 3374' 3374' 218 PBTD 37 Perforations 30 DHC, M 3374' 215 3 - 3 3 7 4	ressure 30