

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

SF-078988

1 a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvt.
 Other _____

6. If Indian, Allottee or Tribe Name
 NEBU 319

2. Name of Operator
 Devon Energy Production Company, L.P. Attn: Diane Busch

7. Unit or CA Agreement Name and No.
 Northeast Blanco Unit

3. Address
 20 N. Broadway Oklahoma City, OK 73102

8. Lease Name and Well No.
 NEBU 319

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 1230' FSL & 1690' FWL SE SW Unit N
 At top prod. interval reported below Same
 At total depth Same

9. API Well No.
 30-045-31089

10. Field and Pool, or Exploratory
 Blanco Mesaverde Basin Dakota

11. Sec., T., R., M., on Block
 Survey or Area
 7 31N 6W

12. County or Parish
 San Juan

13. State
 NM

14. Date Spudded
 6/28/2002

15. Date T.D. Reached
 7/18/2002

16. Date Complete 9/6/2002
 D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*
 6512' GL

18. Total Depth: MD 8150'
 TVD

19. Plug Back T.D.: MD 8125'
 TVD

20. Depth Bridge Plug Set: MD
 TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 GR-CCL-CBL 7/4/02, 8/01/02 CASING INSPCT 8/22/02, TEMP SURVEY 7/4/02,
 8/13/02, TMDL 8/1/02

22. Was well cored? No Yes (Submit Analysis)
 Was DST run? No Yes (Submit Report)
 Directional Survey? No Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Skcs. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	32.3#	0'	270'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0'	3753'	395	345 50/50 POZ	95	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	8150'	320	605 50/50 POZ	157	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8047'							

25. Producing Intervals

Formation	Top	Bottom
A) Dakota	7977'	8083'
B)		
C)		
D)		
E)		
F)		
G)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
7977'-8083'	0.37	18	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7977'-8083'	50,000# 20/40 Sand, 38976 gallons X-Link
7977'-8083'	1000 gallons 15% HCL Acid

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/17/02	9/17/02	24	→	0	854	3	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
N/A	217	315	→	0	854	3	0	Flowing	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OCT 23 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						BLANDIN FIELD OFFICE NMOC

(See instructions and spaces for additional data on reverse side)