

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P. Attn: Diane Busch

3a. Address

20 N. Broadway Oklahoma City, OK 73102

3b. Phone No. (include area code)

(405) 228-4362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FSL & 1185' FEL SE 1/4, SE 1/4, Sec. 6 T 31N R. 6W

Latitude

Longitude

5. Lease Serial No.

SF-078988

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 320M

9. API Well No.

30-045-31159

10. Field and Pool, or Exploratory Area

Blanco Mesaverde Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find the new casing and cement design for the approved application for permit to drill.

ENTERED
AFMSS

OCT 18 2002

BY

[Signature]

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

10-15-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Peter Eng

Date

10/10/02

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BLM-AFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Northeast Blanco Unit 320M

4-1/2" Production Casing and Cement

4-1/2" Production cemented in a 6-1/4" hole. ✓

Casing

11.6# J-55 LT&C 8 Rnd (93 Joints)

10' Marker Joint

Cement Basket at 4200'

11.6# J-55 LT&C 8 Rnd (13 Joints)

Cement Basket at 4800'

11.6# J-55 LT&C 8 Rnd (13 Joints)

Cement Basket at 5600'

11.6# J-55 LT&C 8 Rnd (54 Joints)

Float Collar

Single Joint

Float Shoe

1 Centralizer per joint on bottom 3 joints ✓

1 Centralizer every 4th joint to 3515'

Cement

500 Sacks 50/50 STD Poz Cement

3.00% Halliburton Gel (Extender)

.8% Halad 9

0.25 lb/sk Flocele (Lost Circulation)

5.00 lb/sk Gilsonite (sack) (Lost Circulation)

.2% CFR3

Mixed With Fresh Water

Fluid Weight: 13.00 lb/gal

Fluid Yield: 1.47 ft³/sk

Fluid Water Ratio: 6.37 gal/sk

48 Hour crush 3000 psi

735 ft³

✓ Cement is designed to overlap 1000' into 7" casing string. Volumes estimated include 30% openhole excess.
Actual volumes will vary with hole caliper.