Form 3160-5

(November 1996)

Munde **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135 Expires: July 31, 1996

5. Lease Serial No.

CUMPRY NOTICES AND DEPORTS OF MELLS	o. Lease denarrio.
SUNDRY NOTICES AND REPORTS ON WELLS	SF-078988
Do not use this form for proposals to drill or to re-enter an	6. If Indian. Allottee, or Tribe Name

abandoned well. Use Form 3160		6. If Indian. Allottee, or Tribe Name
SUBMIT IN TRIPLICATE- Other Instruc	tions on the reverse side	7. If Unit or CA. Agreement Designation
1. Type of Well		Northeast Blanco Unit
Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		NEBU 321
Devon Energy Production Company, L.		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-045-31163
20 N. Broadway Oklahoma City, OK 73134 4 Location of Well (Footage, Sec. T., R., M., or Survey Description)	(405) 228-4362	10. Field and Pool, or Exploratory Area
	0 40 7 041 5 011	Blanco Mesaverde Basin Dakota
835' FSL & 2475' FEL SW/4, SE /4, Latitude 35.534 Longitude	Sec. 18 , T 31N R. 6W 107.3013	
12 CHECK APPROPRIATE BOX(S) TO INI		San Juan NM
TYPE OF SUBMISSION	TYPE OF ACTION	
water shapen		
Altering Casing	Fracture Treat Reclamation	Well Integrity
XX Subsequent Report Casing Repair	New Construction Recomplete	XXOther
Change Plans	Plug and abandon Temporarily Ab	andon Casing and Cement
Final Abandonment Notice Convert to Injection 13 Describe Proposed or Completed Operation (clearly state all pertiner	Plug back Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160.4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12-1/4" hole to 283'. On 8/18/02 ran 6 jts. 9-5/8" ST&C, H-40, 32.3# casing; set at 275'. Cement with 200 sacks (42 bbls) class "B" cement, yield 2% CaCl, 1/4# PSX Floseal yld. 1.18. Circulate 22 bbls cement to surface. Pressure test casing to 1500 psi. Drill 8-3/4" hole to 3561'. On 8/22/01 ran 7", 23#, J-55, LT&C casing. Set at 3561'. Lead: Cement with 425 sacks (109.8 bbls) 50/50 POZ, 2% gel, 2% versaset and .1% diacel foamed cement. Tail in with 75 sacks (19.4 bbls) 50/50 POZ, 2% gel, 2% versaset and .1% diacel non foamed cement. Circulate 30 bbls cement to pit. Pressure test casing to 1500 psi. Drill 6-1/4" hole to 7978', lost fish, side track @7382'. Drill 6-1/4" hole to 8035'. On 8/16/02 ran 4-1/2", 11.6#, LT&C casing. Set at 8130'. Cement Lead: 400 sacks (103 bbls) 50/50 POZ with 2% gel, .15% versaset, 1% diacel LWL, .13 gal. P/SX foamer. Foamed w/N2. Tail in with 230 sacks (60 bbls) 50/50 POZ with 2% gl, .15% versaset, 1% diacel LWL, yield 1.44. Circulate 10 bbls foamed cement to surface. Pressure test casing to 4300 psi.		
14 Thereby certify that the foregoing is true and correct.		
Name (Printed/ Typed)	Title	
Diane Busch		erations Technician
Signature Siane Busch	· · · · · · · · · · · · · · · · · · ·	-31-02
	R FEDERAL OR STATE OFFICE	USE
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ot warrant Office subject lease	