Form 3160-3
(August 1999)

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

2002 SEP -9 AM 10: 58
070 FARMINGTON, NM

5. Lease Serial No. **SF-79082A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No. **Northeast Blanco Unit**

1a. Type of Work [X] DRILL [ ] REENTER

1b. Type of Well [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone

8. Lease Name and Well No. **NEBU 41A**

2. Name of Operator **Devon Energy Production Company, L.P. Attn: Diana Booher**

9. API Well No. 30 045 31198

3a. Address **20 North Broadway, OKC, OK 73102**

3b. Phone No. *(include area code)* **(405) 552-4512**

10. Field and Pool, or Exploratory **Blanco Mesaverde Basin Dakota**

4. Location of well *(Report location clearly and In accordance with any State requirements.*)*
At surface **1135' FSL & 1785' FEL SW SE Unit O**
At bottom hole **Same**
At proposed prod. zone

11. Sec., T., R., M., or Blk. And Survey or Area
Sec. **25** ,T **31N** ,R **8W**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
5 miles to Navajo Dam Post Office

12. County or Parish **San Juan**

13. State **NM**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
1135'	**211.62**	~~320 ac.~~ 318.59 E/2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/ BIA Bond No. on file
1405	**7979'**	**CO-1104**
21. Elevations (Show whether DF. RT, GR, etc.)	22. Aproximate date work will start*	23. Estimated Duration
6474' GL	**Upon Approval**	**20 Days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the authorized officer.

25. Signature	Name *(Printed/ Typed)*	Date
Diana Booher	**Diana Booher**	September 4, 2002

Title
Operations Engineering Associate

Approved By *(Signature)*	Name *(Printed/ Typed)*	Date
/s/ David J. Mankiewicz		OCT 30 2002
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the appli operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-31198	72319/71599	BLANCO MESAVERDE/BASIN DAKOTA

[4] Property Code	[5] Property Name	[6] Well Number
019641	NEBU	41A

[7] OGRID No.	[8] Operator Name	[9] Elevation
6137	DEVON ENERGY PRODUCTION CO., L.P.	6472

[10] Surface Location

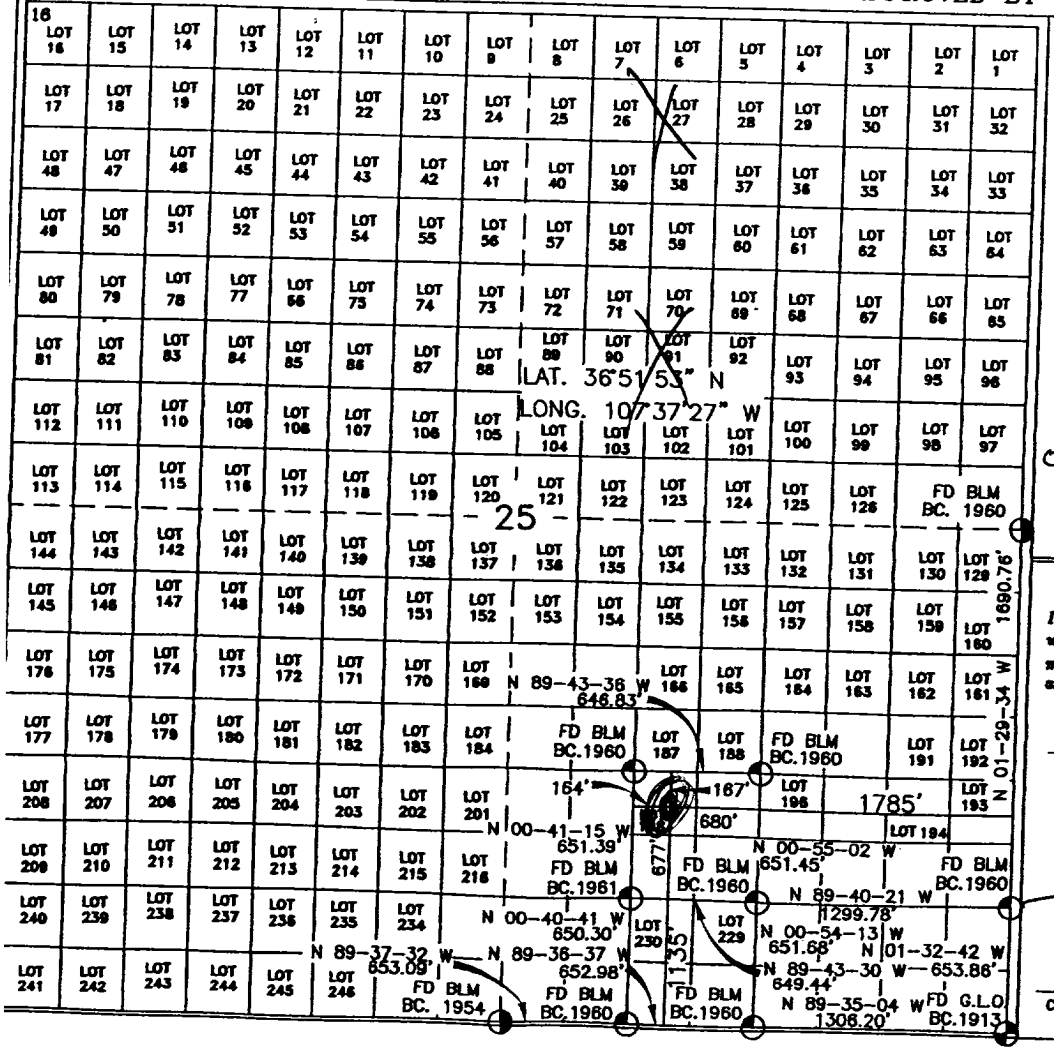
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	31-N	8-W		1135	SOUTH	1785	EAST	SAN JUAN

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
MV - E/320 308.54 DK - E/320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Diana Booher
Signature

DIANA BOOHER
Printed Name

OPERATIONS ENGR. ASSOC.
Title

JULY 31, 2002
Date

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID A. JOHNSON
JUNE 14, 2002
Date of Survey

Signature and Seal of Professional Surveyor:

DAVID A. JOHNSON
NEW MEXICO
14827
REGISTERED PROFESSIONAL SURVEYOR

14827
Certificate Number

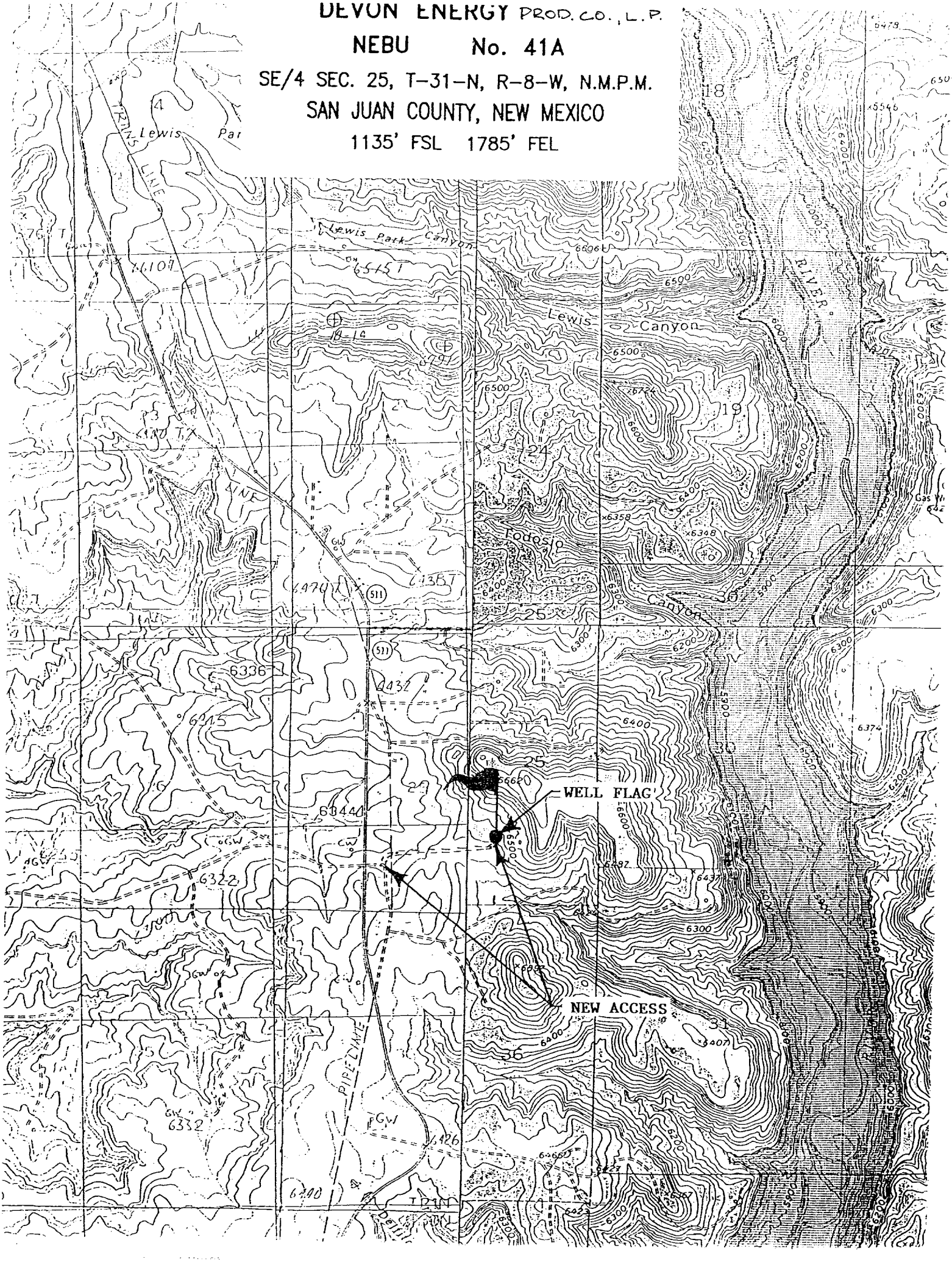
DEVON ENERGY PROD. CO., L.P.

NEBU No. 41A

SE/4 SEC. 25, T-31-N, R-8-W, N.M.P.M.

SAN JUAN COUNTY, NEW MEXICO

1135' FSL 1785' FEL



The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram which shows the size and pressure ratings.

2000# BOP With Pipe Rams
2000# BOP With Blind Rams

Auxiliary equipment to be used:

- Upper kelly cock with handle available.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to close all rams and retain 200 psi above pre-charge pressure without the use of closing unit pumps.

Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

Depth	Hole Size	Size	Grade	Weight	Thread	Condition
0-250'	12-1/4"	9-5/8"	H-40	32#	STC	New
0-3589'	8-3/4"	7"	K-55	23#	LTC	New
0-TD	6-1/4"	4-1/2"	K-55	11.6 #	LTC	New

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have a minimum of one centralizer per joint and one centralizer every fourth joint thereafter.

B. The proposed cementing program will be as follows:

Surface String: Cement will be circulated to surface. Estimated volume (180% of theoretical value):

Lead: 200 sks Class "B" with additives mixed at 15.6 ppg, 1.18 ft^3/sks.

Intermediate String: Cement will be circulated to surface.

Lead: 320 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft^3/sks prior to foaming, 9 ppg,2.18 ft^3/sks after foaming.
Tail: 70 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft^3/sks.
Top Out Cement: 100 sks Class "B" with additives mixed at 15.6 ppg, 1.18 ft^3/sks.

Production String: TOC designed to circulate to surface, cement will tie into the intermediate casing as a minimum. Volumes may vary with actual well characteristics.

Lead Slurry 1: 200 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft^3/sks prior to foaming, 9 ppg,2.14 ft^3/sks after foaming.
Lead Slurry 2: 70 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft^3/sks prior to foaming, 10 ppg, 1.98 ft^3/sks after foaming.
Tail: 300 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft^3/sks

Actual volumes will be calculated and adjusted with caliper log prior to cementing.

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Weight (ppg)	Viscosity	pH	Water Loss	Remarks
0-3589'	Spud-foam	8.4-9.0	29-70	8.0	NC	FW gel, LSND or stiff foam
3589-7718'	Air				NC	
7718-TD	Mud	8.5-9.0*	30-50	8.0-10.0	8-10cc @ TD	Low solids – nondispersed. * Min Wt. to control formation pressure.

NC = no control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations.