Form 3160- 5

(November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM	APPRO'	VEI
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OMB No. 1004- 01	35
Expires: July 31, 19	996

	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS		SF-79010		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee, or Tribe N	ame
	ICATE- Other Instructions o	,	7. If Unit or CA. Agreement De	signation
Type of Well			Northeast Bla	nco Unit
Oil Well X Gas Well	Other		Well Name and No.	inco Onit
2. Name of Operator			NEBU	325
Devon Energy Pro	oduction Company, L.P. A	ttn: Diane Busch	9. API Well No.	
3a. Address 3b. Phone No. (include area code)		ne No. (include area code)	30-045-31225	
	ahoma City, OK 73102	(405) 228-4362	10. Field and Pool, or Explorate	•
4. Location of Well (Footage, Sec., T	• • •	00 0451	Blanco Mesaverde 11. County or Parish, State	Basin Dakota
1370 FNL & 30' FWL Latitude	• • •	23 , T 31N R. 7W	San Juan	NM
	Longitude RIATE BOX(S) TO INDICAT	E NATURE OF NOTIC		
TYPE OF SUBMISSION	I	TYPE OF ACTION		THEN DATA
XX Notice of Intent	Acidize Deepen	900.000		
MANUAL OF WILLIAM	[200]	200000	Estate	
	1000 Feb.	F-120	Well Integrity	
Subsequent Report		nstruction Recomplete	XX Other Revi	
Final Abandonment Notice	Change Plans Plug an Convert to Injection Plug ba	d abandon Temporarily Abandok ck Water Disposal	don <u>Cement De</u>	sign
استنا	Operation (clearly state all pertinent details in		ny proposed work and approxima	ate duration thereof.
testing has been completed. Final determined that the site is ready	red operations. If the operation results in a mulal Abandonment Notice shall be filed only after for final inspection.) The new cement design for the app	r all requirements, including reclama	ntion, have been completed, and nit to drill.	
14. I hereby certify that the foregoing Name (<i>Printed/ Typed</i>)	Trtl	e		
Diane Busch Signature O Date		te	rations Technician	
Diane	e Busch	1)	-le-02	
Approved by	THIS SPACE FOR FEDE	ERAL OR STATE OFFICE U	JSE Date	
· · · · · · · · · · · · · · · · · · ·				
	ched. Approval of this notice does not warrant requitable title to those rights in the subject le anduct operations thereon.	•		

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

Northeast Blanco Unit 325 4-1/2" Casing Cement

4-1/2" Production cemented in a 6-1/4" hole.

Cement

500 Sacks 50/50 STD Poz Cement Mixed With Fresh Water

13.00 lb/gal

3.00% HalliburtonGel (Extender)

.8% Halad 9

0.25 lb/sk Flocele (Lost Circulation)

5.00 lb/sk Gilsonite (sack) (Lost Circulation) .2% CFR3 Fluid Weight: 13.00 lb/gal Fluid Yield: 1.47 ft³/sk Fluid Water Ratio: 6.37 gal/sk

Cement is designed to overlap 1000' into 7" casing string. Volumes estimated include 30% openhole excess. Actual volumes will vary with hole caliper. 48 Hour crush 3000 psi