Form 3160-4 August 1999)			DEPAR' BUREAU	<b>TMEN</b>	T OF		NTE			, <u>^</u>	,	Lo			OMB		04-0137 per 30, 2000
	WELL C	OMPL	ETION O						ORT	AND L	О		5.		use Serial N MSF07899		
la. Type of	Well	Oil Well	☑ Gas V	Vell	_ D	ry	Ot	her	•				6.	If I	ndian, Allo	ttee or	Tribe Name
b. Type of	Completion	☐ N Othe		☐ Wo	rk Ove	er [	] Dec	epen [	] Plug	Back	☐ Diff	Resve	7.		it or CA Ag		nt Name and No.
2. Name of						Contac		TSY CLŲ					8.	Lea	ase Name a	nd Wel	
	PS PETROL 5525 HIGH					-		Mail: plclug		pco.com	<del></del>	de)	9.		AN JUAN : I Well No.		NII 19
	FARMING	TON,, N	M 87401					Ph: 50	5.599	9.3454			1.6	) E'			5-60030-00-C2
	of Well (Rep									)*					eld and Poo OUTH LOS		
At surfa			L 1650FWL ,	36.923	394 N	Lat, 10	)7.57	863 W LO	n				11	l. Se	ec., T., R., I Area Sec	M., or I 4 T31	Block and Survey N R7W Mer NMP
	rod interval r	eported be	elow										12	2. C	ounty or Pa		13. State NM
At total 14. Date Sp 08/30/1	udded	<u></u>		ite T.D. /12/195		hed			D &	Complete A 🔀 7/2001	ed Ready to	Prod.	17		levations (I	OF, KB 2 GL	, RT, GL)*
18. Total D	epth:	MD	6020		19.	Plug Ba	ck T.	D.: N	1D	36	36	20.	Depth	Brid	ge Plug Set		4D 3636
	lectric & Oth	TVD er Mechan	6020	ın (Sub	mit co	nv of e	ach)	T	VD	36	36 22 W:	as well o	cored?	- 6	<b>⊠</b> No [		(Submit analysis)
GR CC		ci ivicciiai	incai Logs ici	an (buo		,py 01 C	)				W	as DST rectiona	run?	2	🛛 No 🏻 [	☐ Yes	(Submit analysis) (Submit analysis)
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in w	vell)												
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement			Slurry Vol. (BBL)		Cement T	op*	Amount Pulled
13,750	†	325 J-55	36.0		0		219					.00		0			
8.750 6.250		000 J-55 000 J-55	20.0 12.0	0 3661							200					350	
0.230	5,		12.0	<u> </u>	3001		0020					-00			-		-
																	-
24. Tubing Size	Record Depth Set (M	(D) P:	acker Depth	(MD)	Siz	ze T	Dentl	Set (MD)	T P	acker De	nth (MD		ize	Der	oth Set (MI	D) 1	Packer Depth (MD)
2.375		3556	искег Бериг	(1112)	- Di	~ +	Берш	. Dei (ine)	1		p 11 (1.10						
25. Producii	ng Intervals						26.	Perforation	ı Reco	ord							
Fo	ormation		Top		Bo	ttom		Perfo	rated	Interval			ze	+	o. Holes		Perf. Status
	CTURED CL	.IFFS		3379		3590	-			3379 T	O 3590		0.340	_	31	OPEN	1
B)				+											_		
C)		<del>-  -</del>										-					
	acture, Treat	ment, Cer	nent Squeeze	e, Etc.													
	Depth Interva								A	mount and	d Type o	f Mater	al				
			590 1000 G/														
	33	79 TO 3	590 72,000	GAL 65	QUAL	ITY N2	& 120	,100 20/40	SANE	)							
			<del>-  </del>									-			-		
28. Product	ion - Interval	A	!											-			
Date First	Test	Hours	Test	Oil		Gas		Vater	Oil G		Ga		Pro	ductio	on Method		
Produced 09/11/2001	Date 09/01/2001	Tested 1	Production	BBL 0.0	- 1	MCF 40.0		BL 0.0	Согт.	API	Gr	avity			FLOW	vs FRC	M WELL
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BBL	Gas:C Ratio		W	ell Status	•				
.5	Flwg. SI	140.0	- Contraction	555	ľ	970			1.54110			PGW					
28a. Produc	tion - Interva	al B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		Vater BBL	Oil G Corr.	ravity API	Ga Gr	s avity	Pro	oductio	on Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BBL	Gas:0 Ratio		w	ell Status					

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #13894 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* REVISED \*\*

Date First Produced Date Test Date Test Date Test Date Test Date Test Date Test Date Production Date First Produced Date Test Date Date Date Date Date Date Date Dat	28b. Produ	uction - Interv	al C		-							_	
Such   The Pranch   Car   Salt   Oil   Gas   Did   Did   Salt	Oate First Test Hours		Hours								Production Method		
Second   S	Produced	Date	Tested										
Top   Production   Top   Production   Top   Production   Top   Production   Produ		Flwg.											
Daze   Treed   Production   SBL   MCF   BBL   Corr. APT   Circ. sty	28c. Produ	uction - Interv	al D										
29. Disposition of Gas/Sold, used for fuel, vented, etc.)  29. Disposition of Gas/Sold, used for fuel, vented, etc.)  29. Disposition of Gas/Sold, used for fuel, vented, etc.)  31. Formation (Log) Markers  31. Formation (Log) Markers  31. Formation (Log) Markers  31. Formation (Log) Markers  32. Disposition of Gas/Sold, used for fuel, vented, etc.)  33. Formation (Log) Markers  34. Formation (Log) Markers  35. Solve all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushon used, time tool open, flowing and shad-in pressures and recoveries.  36. Formation Top Bottom Descriptions, Contents, etc.  Name Top Mess. D.  MESAVERDE  36. MESAVERDE  37. Additional remarks (include plugging procedure):  38. This is a re-submitted completion report. The BLM rejected the original because they flought the Lease Number was wrong. The lease number is correct.  The production test was a flowing pitot test. Now the PC interval is producing and was first delivered on 10/16/01.  The production test was a flowing pitot test. Now the PC interval is producing and was first delivered on 10/16/01.  Planar are to test this zone until pressures stabilize and then will return, drill out the CIBP @ 3636 and CIO to 6016' (original PBTD) and commingle MV/IPC production. The DHC  33. Circle enclosed attachments:  14. Electrical-Mechanical Logs (I full set reqd.)  25. Sundry Notice for plugging and cement verification  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (02)MM10604SE)  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE											Production Method		
30. Summary of Parous Zones (Include Aquifers):		Flwg.								Well Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shad-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Top Meas. Di MESAVERDE  32. Additional remarks (include plugging procedure):  BESAVERDE DESCRIPTION OF The Descriptions of the state			Sold, used	for fuel, vent	ed, etc.)		<del></del>		_			<del></del>	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. D. MESAVERDE 275 ALAMO 2483 FRUITLAND 2493 FR			Zones (In	clude Aquife	rs):					31. Fo	rmation (Log) Marke	ers	
Solution   Top   Bottom   Descriptions, Contents, etc.   Name   Meas. Diagrams   Meas. Di	Show tests, i	all important : including dept	zones of n	orosity and c	ontents there	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem shut-in pres	n sures				
32. Additional remarks (include plugging procedure):  This is a re-submitted completion report. The BLM rejected the original because they thought the Lease Number was wrong. The lease number is correct.  The production test was a flowing pitot test. Now the PC interval is producing and was first delivered on 10/16/01.  Plans are to test this zone until pressures stabilize and then will return, drill out the CIBP @ 3636 and CIO to 6016' (original PBTD) and commingle MV/PC production. The DHC  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other:  Electronic Submission #13894 Verified by the BLM Well Information System. For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (201XNH0604SE)  Title AUTHORIZED REPRESENTATIVE		Formation		Тор	Bottom		Descriptio	ns, Contents	s, etc.	}	Name		Top Meas. Depth
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:   **Electronic Submission #13894 Verified by the BLM Well Information System.*  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (02MXH0604SE)  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE	32. Addit This thoug	tional remarks is a re-subm ght the Lease production te delivered on	itted com e Number st was a 10/16/01.	pletion report was wrong flowing pito	rt. The BLI . The lease test. Now	the PC int	s correct. terval is prod will return.	ducing and	was	O. KI FF PI LE CI M PC	IO ALAMO RTLAND RUITLAND CTURED CLIFFS EWIS SHALE LIFF HOUSE ENEFEE		2375 2482 3095 3525 3635 5490 5540 5805
1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #13894 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (02MXH0604SE)  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE						ind Commi		production					
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #13894 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (02MXH0604SE)  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE				gs (1 full set i	req'd.)		2. Geologie	c Report		3. DST R	eport	4. Directio	nal Survey
Electronic Submission #13894 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (02MXH0604SE)  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE						1	6. Core An	alysis		7 Other:			
Electronic Submission #13894 Verified by the BLM Well Information System.  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/30/2002 (02MXH0604SE)  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE	34. I here	eby certify tha	t the foreg	oing and atta	ched inform	nation is cor	nplete and co	orrect as dete	ermined fro	om all availat	le records (see attacl	hed instruction	ons):
Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE		- •		Elec	tronic Sub	mission #13	3894 Verifie	d by the BL	M Well In sent to th	iformation S ie Farmingto	ystem. on		
Signature (Electronic Submission) Date 08/28/2002	Nam	e (please print	PATSY			•							
	Sign	ature	(Electro	onic Submis	sion)			D	Date <u>08/28</u>	/2002			
	-												

## Additional data for transaction #13894 that would not fit on the form

## 32. Additional remarks, continued

Order number is DHC 2959 approved 9/21/01.