

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 10 1997

Sundry Notices and Reports on Wells 97 JAN 17 PM 3:28

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078128

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Turner Federal #2

9. API Well No.
30-045-60206

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1650' FEL, Sec.13, T-30-N, R-10-W, NMPM

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

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OIL FIELD
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed Donna B. Shadfield (VGW5) Title Regulatory Administrator Date 1/7/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 08 1997

M. J. [Signature]
DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE -- TUBING REPAIR

TURNER FEDERAL #2
Blanco Mesaverde
Sec. 13, T3CN, R10W
San Juan Co. New Mexico
DPNO: 47941A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (183 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD perforated joint.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTID, 5549'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5538'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White 2/17/96
Operations Engineer

Approval:

M. S. Kubatich
Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

Turner Federal #2

CURRENT -- 12-12-96

Blanco Mesaverde
DPNO 47941A

1650' FNL 1650' FEL,
Section 13, T-30-N, R-10-W, San Juan County, NM
Longitude / Latitude: 36° 48.8745' — 107° 49.9365'

Spud: 12-5-50

Completed: 3-6-51

Elevation: 6519' (GL)
6529' (KB)

Logs: Bond-Gamma. Casing Inspection,
Caliper. Correlation. TS

Compression: B6

Workover(s):

7/64: Pull tubing, tubing parted. Cut
tubing and left perforated and anchor joints
in hole. Ran 4 1/2" casing, cmt, perf, and
frac. Land 2 3/8" tubing @ 5483'.

4/96: Plunger Installation

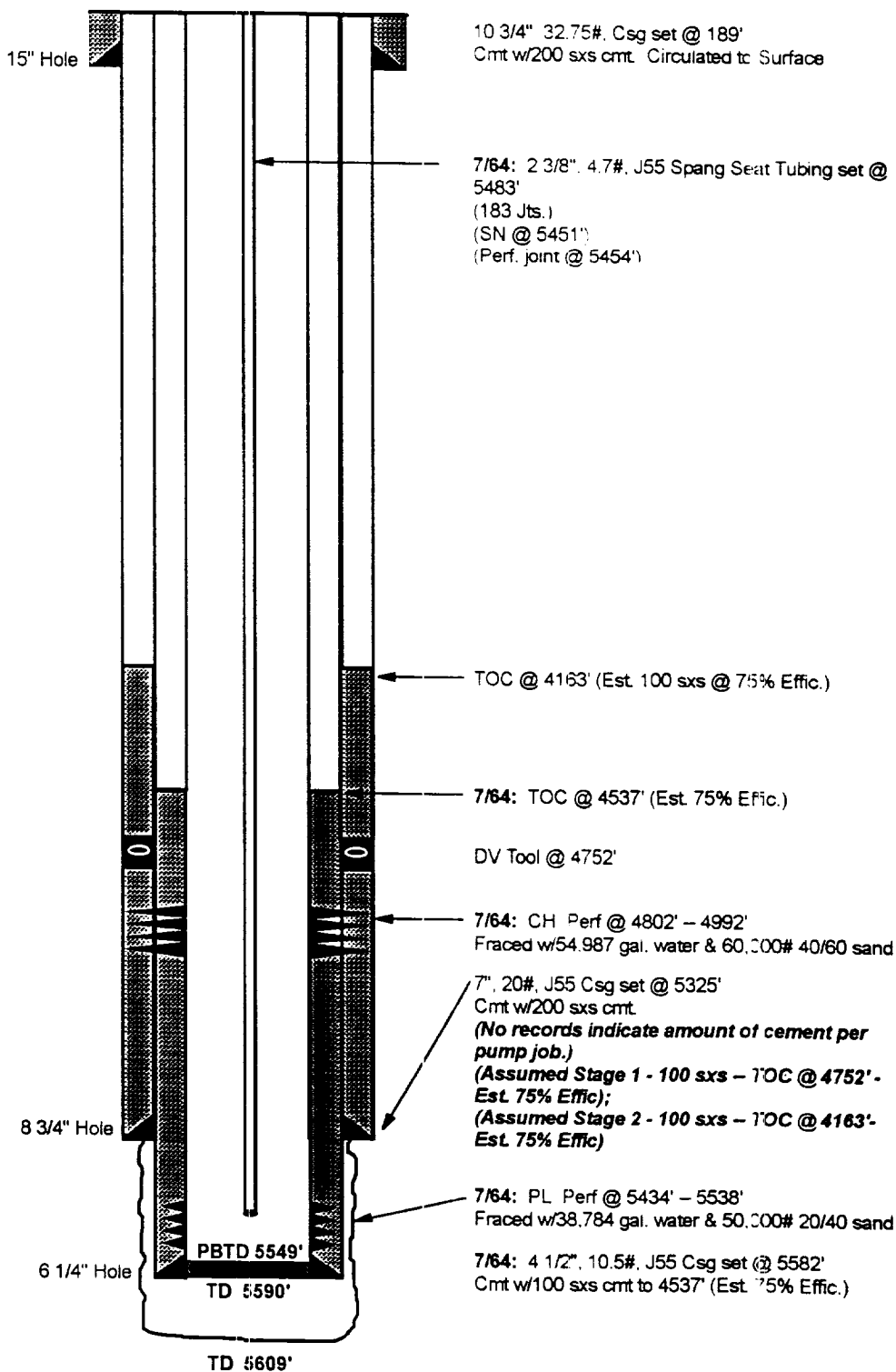
Fruitland @ 2803'

Pictured Cliffs @ 3178'

Cliff House @ 4786

Menefee @ 5002'

Point Lookout @ 5408'



CASING PRESSURES		PRODUCTION HISTORY		INTEREST	PIPELINE
Initial SICP (3/51):	1,026 psi	Gas Cum:	7.5 Bcf	GWI: 100.00%	E:PNG
Current SICP (4/93):	352 psi	Current (10/96)	338 Mcf/d	NRI: 75.56%	
		Oil Cum:	18.4 Mbo	SJBT: 0.00%	
		Current (10/96)	.9 Bc/d		