

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078138-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company ATTN: J.L. HAMPTON

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 990' FEL 'H' Sec. 11, T30N, R11W  
(SE/NE)

8. Well Name and No.

Storey 'B' LS #1

9. API Well No.

30-045-60210

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other temp. pit

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to Recomplete the subject well into the Fruitland coal formation and produce the subject well as a dual Mesaverde/Fruitland coal well.  
(SEE ATTACHED PROCEDURE)

Amoco also requests approval to construct a temporary 15' X 15' X 5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Cindy Burton (303)830-5119 if you have any questions relating to the above.

14. I hereby certify that the foregoing is true and correct

Signed J. L. Hampton/CUB

Title Sr. Staff Admin. Supervisor

Date 9/21/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

SE, Hole C-104 for C-102

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

39 RFTD  
9/11/91

STOREY B LS #1  
RECOMPLETION TO THE FRUITLAND COAL  
NE/4 11-30N-11W

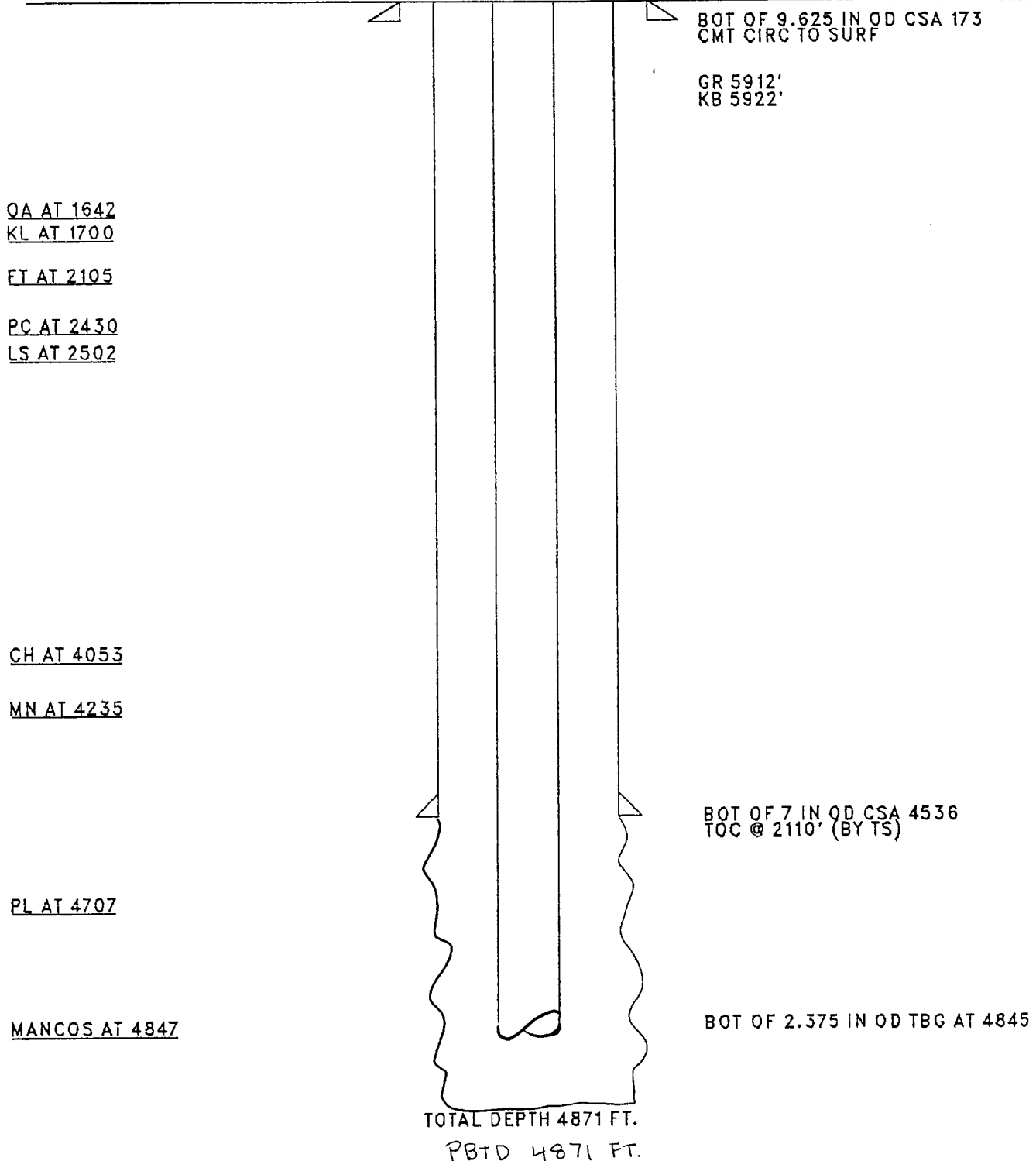
1. Install anchors if necessary and blowdown lines.  
Blow well down.
2. MI x RUSU. Kill well w/1% KCL water.
3. NDWH. NUBOP.
4. Tag PBTD x POOH w/2-3/8" tbg. RIH w/RBP x SA 4400'.  
Dump enough sand on top of RBP to cover retrieving  
head (about 2 sx).
5. Load hole with fresh water. RUWL x run cased hole  
CNL/GR/CCL from 2500' to 1500'. Fax copy to Sandi  
Braun in Denver @ 721-4777 for perforation intervals.
6. Swab fluid level down to 200# over top of guns.
7. TIH w/casing gun and perforate the following  
intervals with 90 degree phasing and minimum 22 gram  
charge:

Interval	Shots per foot
To be determined	8

8. Fracture stimulate the performed intervals down  
7-1/2" casing per the attached design. Shut well in  
for a minimum of 4 hours.
9. Flow well back slowly to minimize sand production,  
cleaning out sand when necessary.
10. Circulate sand off RBP and POOH w/RBP.
11. RIH w/ 2-3/8" tbg, packer and enough tailpipe to land  
tbg 50' above PBTD with PSA 4475'.
12. Swab Mesaverde if necessary.
13. RD x MOSU.
14. Return well to production, producing the Fruitland up  
the backside.
15. Report Fruitland gas and water rates on wire for 2  
weeks. Take wellhead Fruitland gas and water samples  
and have analyzed.

11/7/91 22

STOREY B LS 001 1802  
Location - 11H- 30N-11W  
SINGLE MV  
Orig. Completion - 2/54  
LAST FILE UPDATE - 9/91 BY LLL



WORKOVER HISTORY: NONE