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LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR			
			ļ

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

-	SANTA FE		FOR ALLOWABLE	Effective 1-1-65				
}	U.S.G.S.	TO TO THE WAR TO THE WAR THE TAIL OLD						
}	LAND OFFICE	AUTHORIZATION TO TRAI	HOLOKI OIL ARD RATUKAL C	,, , , , , , , , , , , , , , , , , , ,				
ŀ	OIL /							
	TRANSPORTER GAS /							
	OPERATOR /							
I.	PRORATION OFFICE							
	Texas Eastern Transmission Corp.							
ŀ	Address	ess						
		P. O. Box 2521, Houston, Texas 77001						
Ī	Reason(s) for filing (Check proper bo		Other (Please explain)					
New We!! Change in Transporter of: Dry Gas Oil Dry Gas								
ļ	Condensate V EFFECTIVE MARCH 1, 1967							
ì	Change in Ownership Casinghead Gas Condensate K							
	If change of ownership give name and address of previous owner							
	and address of provided owner							
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.				
	State Federal or Festate & Fedi.							
	Rice Unit 1 Basin Dakota							
	Unit Letter M ;	Feet From TheLine	e and Feet From	The				
				San Juan County				
	Line of Section STX 20 T	ownship 30 N Range	12 W , NMPM,	Dan Guerr				
	PECIONATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s					
111.	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)				
	THE PERMIAN CORPOR	ATION	P. O. BOX 3119, MIDI Address (Give address to which appro	AND, TEXAS 79701				
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas						
	El Paso Natural		P. O. Box 1492, El Paso, Texas Rige. Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. M 20 30N 12W						
	1	with that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same 1105 W				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded .	Bate Compil recar, to the						
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				Depth Casing Shoe				
	Perforations			Dop.ii. Gasaily Gasa				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT				
	11000 0110							
		TOTAL TOWART F. (Total must be	the secondary of total volume of load of	l and rus to be exceed top allow-				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and run to exceed top all able for this depth or be for full 24 hours) Producing Method (Flow, pump, sas line, equal to exceed top all able for this depth or be for full 24 hours)							
			Casing Pressure	Chik DSfact 1000				
	Length of Test	Tubing Pressure	Cusing Pleasure	12B 2 1 196/				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	AGT ROW.				
	Actual Proces Daring 1991			DIST. 3				
	GAS WELL Bbls.		Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bala, Colidanatio, Militar					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	tearrid Marrior (hanne amon but)							
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM								
**			FED 97 1067					
	I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED ILD 6	APPROVED FEB 4 190/ C. Arnold				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_Original Signed by Limery C. Arnolf						
		TITLE SUPERVISOR DIST. #5						
	J.D. Saele- (Signature)		This form is to be filed in compliance with RULE 1104.					
			6 011	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Chief Produ		All sections of this form t	All rections of this form must be filled out completely for allow-				
		(Title)	shie on new and recompleted	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	February 20	1967	Fill out only Sections I,					
(Date)		well name or number, or transporter, or other such change of conditions						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



