Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease	S 6 rial	No.
	Lease NMS	F078	998

SUNDRY NOTICES AND REPORTS ON WELL 9. 12345

Do not use thi	s form for proposals to C I. Use form 3160-3 (APD	trill or to re-enter an) for such propesals.	*	6. If Indian, Allottee of	or Tribe Name	
	•)CT 2001	ু ☑≱ If Unit or CA/Agre	ement. Name and/or No.	
SUBMIT IN TRII	PLICATE - Other instruct	ions on reverse si re	CEIVED	NMNM78423D		
Type of Well Oil Well	1252 J	CON DIV	SAN JUAN 32-7 UNIT 6			
Name of Operator PHILLIPS PETROLEUM COM	Contact: F	PATSY CLUG STON -Mail: plclugs@ppeo.	com	79. API Well No. 30-045-60244		
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include are Ph: 505.599.3454 Fx: 505-599-3442	(code)	10. Field and Pool, or Exploratory S. LOS PINOS FT SANDS PC			
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State			
Sec 17 T31N R7W Mer NENE 660FNL 660FEL SAN JUAN COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclan	nation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Constructi		•	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband		☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water			
If the proposal is to deepen direction Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 9/21/01 MIRU Key #40. Kill w GR/CCL & CBL. TOC @ 620 psi 10 minutes. Good test. C decide course of action.	ck will be performed or provide a operations. If the operation responded manufacture in the operation responded in the interval of the interva	the Bond No. on file with BL ults in a multiple completion d only after all requirements NU BOP. PT-OK. CO ling to 500 psi 10 minut U W PT-OK. RD & rele	M/BIA. Required stor recompletion in a including reclamation of the model of the mo	hisequent reports shall be new interval, a Form 310 nn, have been completed, H w/7" MOD G RBP ninutes, 2000 psi, 5 Turned over to res	& set @ 3000'. Ran minutes and 2500 servoir group to	
Plans are to keep this well sh wells and have to get financin April 2002.	ut-in for downhole potentia g and partner approval be	I into the Dakota interv fore this can happen. \	al. We will be su Ve anticipate the	bmitting a new APD permitting process t	for this as o start after	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #7480 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()						
Namc (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE			
Signature Date 09/27/2001						
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE L	JSE		
_Approved By				Date	10/2/01	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person knowing	gly and willfully to r diction.	nake to any department o	r agency of the United	