

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Sand-water free</b>	<b>X</b>

August 15, 1957  
(Date)

Durango, Colorado  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Blackwood & Nichols Company**  
(Company or Operator)

**Northeast Blanco Unit (L-178-1)**  
(Lease)

**H. B. Lynn Drilling Corp.**  
(Contractor)

Well No. **48-32** in the **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **32**

T. **31N**, R. **7W**, NMPM., **Blanco Mesaverde** Pool, **San Juan** County.

The Dates of this work were as follows: **July 25 & 26, 1957**

Notice of intention to do the work (was) (~~insert~~) submitted on Form C-102 on **June 18, 1957**, 19 **57**,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~insert~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 7-25-57, perforated the Point Lookout zone thru 5 1/2" casing with 2 holes per foot 5508'-5554', 5560'-5584', 5600'-5610', 5620'-5630', 5654'-5668' & 5678'-5690' and on 7-26-57, sand-water fraced with 60,400 gal. of water (incl. flush) and 40,000 lbs of sand. Injected 60 rubber balls in 4 stages during treatment. Maximum treating pressure 2500 PSI. Minimum treating pressure 1200 PSI. Final pressure zero PSI. Average injection rate 42 barrels per minute.

On 7-26-57, set Lane-Wells bridge plug at 5450' and perforated the Menefee and Cliffhouse zones thru 5 1/2" casing with 2 holes per foot 5170'-5220', 5238'-5246', 5266'-5272', 5276'-5294', 5334'-5348', 5354'-5370', 5376'-5384' & 5412'-5446. Sand-water fraced with 48,300 gals. of water (incl. flush) and 30,000 lbs. of sand. Injected 60 rubber balls in 4 stages during treatment. Maximum treating pressure 1700 PSI. Minimum treating pressure 1200 PSI. Final pressure zero PSI. Average injection rate 46 barrels per minute.

Witnessed by **W. J. Linton**  
(Name)

**Blackwood & Nichols Company** **Petroleum Engineer**  
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

**Original Signed Emery C. Arnold**  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge  
Original Signed

Name **by DeLasso Loos**

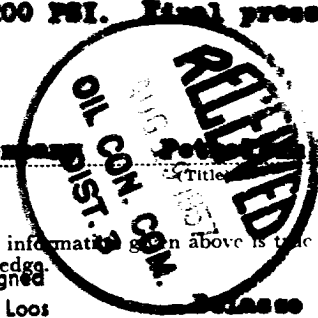
Position **Field Superintendent**

Representing **Blackwood & Nichols Company**

Address **P.O. Box 1237, Durango, Colorado**

**Supervisor Dist. # 3**  
(Title)

**AUG 19 1957**  
(Date)



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