DEPUTY OIL & GAS INSPECTOR

DEC 0 2 1997

Meter Number:72374
Location Name:BLANCO #7
Location:TN-31 RG-08
SC-35 UL-L
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00

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RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10⁻⁹ to 10⁻¹³ cm/sec Shale 10⁻¹² to 10⁻¹⁶ cm/sec Clay 10⁻¹² to 10⁻¹⁵ cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



FIELD PIT SITE ASSESSMENT FORM

Meter: 72374 Location: Black #7 Operator #: 7035 Operator Name: PLilips P/L District: BloomField Coordinates: Letter: L Section 35 Township: 31 Range: 8 Or Latitude Longitude Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 1/17/95 Area: 10 Run: 63	
NMOCD Zone: (From NMOCD Maps) Inside Outside Outside Depth to Groundwater Less Than 50 Feet (20 points) Greater Than 100 Ft (0 points) Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) OF to 1000 Ft (10 points) (Surface Water Body (Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only (2) > 100' TOTAL HAZARD RANKING SCORE: Depth to 10 Fee (2) State (2) Indicate (2) State (2) (3) State (2) State (2) (2) Indicate (2) Indic	
T OM TE	
Remarks: Redline Book: Ourside Vulnerable Zone Topo: Dutside	
PUSH-IN	\dashv

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 72374 Location: Blanco #7 Coordinates: Letter: L Section 25 Township: 31 Range: 8 Or Latitude Longitude Date Started: 2-13-95 Run: 10 63
FIELD OBSERVATIONS	Sample Number(s): MK 386 Sample Depth: Feet Final PID Reading /08
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: Ar-ived Dug Sample Hole soil white slight HYDrocarbon odor Hit Sandstone 5'
1	Signature of Specialist: Morgan Kielian



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID		
SAMPLE NUMBER:	mk 386	926679		
MTR CODE SITE NAME:	72374	N/A		
SAMPLE DATE TIME (Hrs):	2-13-95	754 D		
SAMPLED BY:	N/A			
DATE OF TPH EXT. ANAL.:	2/17/95	2/17/95		
ATE OF BTEX EXT. ANAL.:	NIA	۾ ا نہ		
TYPE DESCRIPTION:	V G	light Burens some one chang		
1112 52001111 110111				

REMARKS:	HET	done	n (AT 1	
UPINDING.	1 <u>F 1* </u>	$a \circ \sim$	21/2	V-1	

RESULTS

PARAMETER	RESULT	UNITS		QUALIF	IERS	
PANAMETER			DF	Q	M(g)	V(mi)
TPH (418.1)	42.0	MG/KG				
HEADSPACE PID	108	PPM				
PERCENT SOLIDS	80.2	%				

-- TPH is by EPA Method 418.1 --

allative.	

F = Dilution Factor Used

approved By:

Date: 3-20-95



GENERAL CHEMISTRY RESULTS

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.

: 502381

PROJECT # : 24324

DATE RECEIVED

: 02/17/95

PROJECT NAME : PIT CLOSURE

DATE ANALYZED

: 02/17/95

PARAMETER	UNITS	21	22	23	24
PETROLEUM HYDROCARBONS, IR	MG/KG	400	42	3900	29000

944679



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PARTY OF SEPTIMENTAL PROPERTY OF SEPTIMENTS OF S

ATI I.D. 502381

February 23, 1995

El Paso Natural Gas Co. P. O. Box 4990 Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 02/17/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8020 analyses were added on February 21, 1995 for samples 946659, 946660, 946661, 946662, 946663, 946664, 94666, 946667, 946668, 946669, 946680, 946682 per John Lambdin.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.

Project Manager

I. Mitchell Rubenstein, Ph.D.

Laboratory Manager

MR:jt

Enclosure