Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT		J <u>L</u> ii	5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen of reentry to a different reservoir.		14-20-603-733 brill Indian, Attottee or Tribe Name				
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation			
I. Type of Well Oil Gas XOther Water Injection			Horseshoe Gallup Unit 8. Well Name and No.			
2. Name of Operator Vantage Point Operating Company			Horseshoe Gallup Unit # 126			
3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100			9. API Well No. 3004510271			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area			
\mathcal{L}			Horseshoe Gallup			
660' FNL & 660' FWL 5-T30N-R16W			11. County or Parish, State			
			San Juan, New Mexico			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			production of the control of the con			
Notice of Intent	Abandonment		Change of Plans			
	Recompletion		New Construction			
The subsection the long to	Plugging Back		Non-Rountine Fracturing			
E Georgian Teloning E	Casing Repair		Water Shut-Off			
Final Abandonment Notice	Altering Casing		Conversion to Injection			
□ 0012 (laa1)	X Other LTSI		Dispose Water			
MO COST ON			(Note: Report results of multiple			
, OIL CON. DIV.			completion on Well Completion or			
DIST. 3			Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all perti	nent deta	ills, and give pertinent dates, including			
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and						

measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS ENERGY CASISCO SEP 01 1092

				APPROVED
14. I hereby certify that the fo				
Signed Off I Pan	Title Sr. Produc	tion Engineer Date	8/20/9	1
This space for Federal or St	- 4 . 4	Date		DCT 2.1 1991
Approved by Conditions of approval, if a				H
Title 18 U.S.C. Section 1001, ma of the U. S. any false, fictitio	kes it a crime for any person kn us or fraudulent statements or h	nowingly and willfully representations as to a	to make ny matte	o any deposition in the agency