



This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesaverde FORMATION Mesaverde
 COUNTY San Juan DATE WELL TESTED July 12, 1955

Operator PACIFIC NORTHWEST PIPELINE CORP. Lease San Juan 32-8 Well No. 7-22
 Unit _____
 1/4 Section SW Letter N Sec. 22 Twp. 31 N Rge. 8 W
 Casing: 5-1/2 14# "O.D. Set At 5479 Tubing 2-3/8 "WT. 4.7 Perf. 5444-5459 Set At 5470
 Pay Zone: From 5146 to 5739 Gas Gravity: Meas. _____ Est. .650
 Tested Through: Casing X Tubing _____
 Test Nipple 3.068 I.D. Type of Gauge Used HG Monometer
 (Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1056 Tubing: 1061 S. I. Period 7 days
 Time Well Opened: 10:20 A.M. Time Well Gauged: 1:20 P.M.
 Impact Pressure: 24" HG W/148 psig W P on Tubing
 Volume (Table I) 4793.4 (a)
 Multiplier for Pipe or Casing (Table II) 1.046 (b)
 Multiplier for Flowing Temp. (Table III) 55° 1.0048 (c)
 Multiplier for SP. Gravity (Table IV) 1.000 (d)
 Ave. Barometric Pressure at Wellhead (Table V) . . 6348' 11.5
 Multiplier for Barometric Pressure (Table VI) 0.983 (e)
 Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4952



Witnessed by: _____ Tested by: C. R. Wagner
 Company: _____ Company PACIFIC NORTHWEST PIPELINE CORP.
 Title: _____ Title: Wellhead Gas Tester

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