Initial Prest

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

ool UNDES	IGNATED		Formation	MESA VE	RDA	_County	IO ARRIE	i.
urchasing Pipeli	ne KL PAI	O EATORAL	- 0.45 (0)	9 477	_Date Test F	iled Jul	y 26, 19	60
T.A 197./	AGA GAGG	P 100 / 1101				# 107.11 N	3.30	
perator LA PL					Init 18	_ T		
nit	Sec 32			Pay Zone:				
asing: OD	2 WT.	Set /	1_5973_	Tubing: OD	2-3/8	Vr. 4.7	T. Perf 5	808
roduced Through	: Casing	Tu	bing 🛣	Gas Gravity	: Measured_	0.596	Estimated.	
ate of Flow Test		15-60 To	6-22-60	* Date S.I.P.	Measured	egnet 2	0, 1959	
eter Run Size			the state of the s	1,500		-	-	
			OBSER!	/ED DATA				
owing casing pres	sure (Dwt)				psig + 12 =_		psi	a (a)
owing tubing pres	sure (Dwt)				_psig + 12 = _		psi	.a (b)
owing meter press	sure (Dwt)	· · · · · · · · · · · · · · · · · · ·			_psig + 12 = _		psi	.a (c)
owing meter press	sure (meter read	ing when Dwt. me	asurement take	en:	:- + 10 -		nei	a (d)
Normal chart read	ding) ² x spring	constant					
eter error (c) - (d)			±		=_		psi	
iction loss, Flowi	*	eter:						
) - (c) Flow throu			=.		psi	(f)
ven day average s	-		chart):		psig + 12 =_		psi	ia (g)
Normal chart ave		ng (7.30) 2	x sp. const.	30	paig : 12 =_	511	ps:	
		r press. (p _f) (g) +			=_	555	ps	ia (h
= (h) + (f)					=_	- 533	ps	ia (i)
ellhead casing shu	-	and the second s	7749-		psig + 12 =_	1191	ps	***
ellhead tubing shu			_1190		psig + 12 =_ _	1192	//92 ps	
c = (j) or (k) which		ed through	85 of +4	IRN	·	SAS	ps	• • •
lowing Temp. (Met d = ½ P _C = ½ (1)	er nun)	·		100	= .		-596 ps	•
a /2 - 6 /2 (-/						<u> </u>		
		/ FLO	OW RATE CA	LCULATION	\			
		/ -	<u>, , , , , , , , , , , , , , , , , , , </u>		•	١.		
=	x	<u> </u>	 =	=	·	=	M	ICF/da
(integrated)		\ :			. ,	/		
		√ √(d)	·		/			
		DEI	LIVERABILI	TY CALCULAT	ION			
	Γ,	n2 n2\-	-					
= Q 629	17	Pc Pd 1	75.100	n 0.96	52	_ =5	97 MC	CF/da.
- Q		P2 - P2 = 1.1	27.300					
	L\	· c - · w/-						
SIDMARV								
SUMMARY	4197	1192	nsia	Company	e Plata	ATTEN!	HA EYST	er. II
	41917 G19	1192	psia Mcf/day	Company L	MATA	ATTE	86 8Y87	K, D
	4191 619 540		•	Company By	LIGHTA LIGHT	ATTE	Soul	M, D
= =	4191 619 540 -586	1192	Mcf/day	By Color	MANAGE	ATTENT	South	M, II
=	4191 619 540 -586 -597		Mcf/day psia	By	MANAGE	ATTE	M SYBT	
; = = w = d =	4191 619 540 -566 -597		Mcf/day psia psia	By Title Witnessed	MANAGE	111111	HE SYSTI	
= = = = = = = = = = = = = = = = = = =	546 546 597 mpletion test.	596	Mcf/day psia psia Mcf/day	By Title Witnessed	gineer	ATTEN I	HE SYST	K. D
c = w = d = = This is date of co	546 546 597 mpletion test.	596	Mcf/day psia psia Mcf/day Mcf/day	By	tions	Pt ²	HE SYSTI	, II
c = w = d = = This is date of co	546 546 597 mpletion test.	596	Mcf/day psia psia Mcf/day	By Title Witnessed Company TION CALCULA (1-e-s)	TIONS	Pt ²	$P_t^2 + R^2$	P _w
c =	mpletion test.	596 REMA	Mcf/day psia psia Mcf/day Mcf/day	By	TIONS	Pt ²	$P_t^2 + R^2$	P _w



