

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY La Plata Gathering System, Inc. - Box 728 -Farmington, N.M.
(Address)LEASE San Juan 32-5 Unit WELL NO. 1-32 UNIT N S 32 T 32-N R 5-W
DATE WORK PERFORMED See Below POOL Undesignated.This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
7/23/59. After drilling to 3,520' with rotary rig - set 95 joints of 7" 20# J-55 casing at 3,520' RKB. Cemented with 150 sacks cement. Temperature survey showed top of cement at 2,250'. 7/26/59 - Tested casing with 1,000# pressure. Held o.k. Continued drilling with gas until 7/30/59 when 5,975' T.D. reached. Ran 77 joints (2,532') of 5-1/2" 15.50# J-55 casing. Top of liner 3,439'. Cemented with 180 sacks 50-50 pozmix plus 50 sacks neat cement. Casing set at 5,975'. Next day 1600# pressure held o.k. for 30 minutes. On 8/1/59 perforated 4 bullets per foot: 5745-51; 5756-5840; 5859-63; ~~5888-5880-84~~; 5900-10. Sand water fractured with 40,000 gallons water and 40,000# sand. Breakdown 1750#. Treating 1750#. Flushed with 12,000 gallons water. Set Guiberson plug at 5718' and perforated 5668-5700 and 5588-5604 - 4 bullets per foot. Sand water fractured with 17,500 gallons water and 17,000# sand. Breakdown 1500#. Treating pressure 1850#. Flushed with 8,000 gallons water. Average injection 63 barrels per minute.

On 8/6/59 - ran 186 joints (5,807') of 2-3/8" J-55 tubing - landed at 5,818' RKB. Shut well in to await potential test and pipe line connection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name C. Beeson Neal
Position C. Beeson Neal, Agent in Farmington
Company La Plata Gathering System, Inc.Name Original Signed Emory C. Arnold
Title Supervisor Dist. # 3
Date AUG 11 1959

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