DISTRIBUTION 5 ۱.

	SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PROBATION OFFICE	AUTHO	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Old C-104 and C-110 1-65	
	Decision El Paso Notural Gas	Company						
	Pox 990, Formington	. New Mexic	co 87401					
	Reason(s) for filing (Check proper box New Woll		Transporter of:	Other (Ple	ase explain)			
į	Recompletion	Oil	Dry G	i= 1		•		
11	change in Ownership change of ownership give name address of previous owner	Casinghead	Gas Conde	nsate				
	ESCRIPTION OF WELL AND							
	San Juan 32-5 Unit	10	Pool Name, Including F Blanco M	esa Verde	Kind of Lease State, Federal	or Fee	E-3146-23	
	ocation Unit Letter N ;	550 Feet From	The West Lin	ne and1105	Feet From Ti	i č	South	
	Line of Section 32	wnship 32N	Range	5W , NM	PM, Rio Ar	riba	County	
. p	ESIGNATION OF TRANSPOR	TER OF OIL A	AND NATURAL GA	NS.				
1	deme of Authorized Transporter of Oil	cr Con	idensate 🏋	Box 990, Far			i	
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas				Address (Give addres	is to which approve	d copy of this form i	s to be sent)	
Northwest Pipeline Corpore		Corporation Sec.	Twp. P.ge.	501 Airport Is gas actually conne			1exico 87103	
	well produces oil or liquids, ive location of tanks.	N 32	35N 2M			<i>p</i>		
	this production is commingled with OMPLETION DATA	th that from any	other lease or pool,	give commingling or	der number:	•	· · · · · · · · · · · · · · · · · · ·	
	Designate Type of Completion	on $-(X)$	Well Gas Well	New Well Workove	r Deepen	Plug Back Same R	es'v. Diff. Res'v.	
E	ate Spudded	Date Compl. Rec	ady to Prod.	Total Depth	-	P.B.T.D.		
E	levations (DF, RKB, RT, GR, etc.)	Name of Product	ing Formation	Top Oil/Gas Pay		Tubing Depth		
P	erforations			<u> </u>		Depth Casing Shoe		
-		CEMENTING RECO	090					
	HOLE SIZE		TUBING SIZE	DEPTH SET		SACKS CE	SACKS CEMENT	
_								
0	EST DATA AND REQUEST FOIL WELL One First New Oil Bun To Tonks	Date of Test		fter recovery of total verifier or be for full 24 hos	urs)		exceed top allow-	
Ļ				Casing Pressure	AT I PO	Choke Size		
	ength of Test			18	DIVILLE	The state of the s		
^	ctual Prod. During Test	Oil-Bbls.		Water-Bbis.	491	Gas MCF	·	
·—·	AS WELL				毛	A /		
	ctual Prod. Test-MCF/D	Length of Test		Bble. Condensator	DIST. 3	Gravity of Condensat	•	
T	esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Cosing Pressure (Sh		Choke Size		
CI	ERTIFICATE OF COMPLIANC	CE .		OIL	CONSERVAT	10N COMMISSIO	DN	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.				APPROVED, 19				
				Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. \$				
				1116				
AND THE REPORT OF THE PARTY OF THE SECOND OF				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed				
Electron Description (Signature)				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
FEB 4 1974 (Tule)				sble on new and recompleted wells. Fitt out only Sections I. H. III. and VI for changes of owner,				
(Date)				well name or number, or transporter, or other such change of condition.				