NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	COMPANY J. GLENN TURNER - Box 728 - Farmington, New Mexico			
	(Address)			
LEASE Rosa Unit WELL	NO. 34-36 UNIT B S 36 T 32-N R 6-W			
OATE WORK PERFORMED 6/5/59 -	6/13/59. POOL Undesignated			
This is a Report of: (Check appropr	iate block) Results of Test of Casing Shut-			
Beginning Drilling Operatio	ns Remedial Work			
Plugging	Other			
ool moved in - ran bailer - found holer foot. Sand fractured with 40,000 g 758-5812 - 4 shots per foot, and sand?	1/4# per sack. Moved rotary off. On 6/8/59 cable e dry. On 6/10/59 perforated 5902-6070, & shots allons water and 40,000 poundsm of sand. Perforated fractured with 20,000 gallons water and 20,000 poutubing - measured 6,053.70°. Landed at 6,063.70°. tion and potential test.			
	ORK REPORTS ONLY			
Original Well Data: OF Elev. TD PBD Cong. Dia Tong Depth	Prod. Int. Compl Date Oil String Dia Oil String Depth			
Original Well Data: OF Elev. TD PBD Thing. Dia Thing Depth Perf Interval (s)	Prod. IntCompl Date			
Original Well Data: OF Elev. TD PBD Thing Dia Thing Depth Perf Interval (s) Open Hole Interval P1	Prod. Int. Compl Date Oil String Dia Oil String Depth roducing Formation (s)			
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Original Well Data: OF Elev. TD PBD Chang Dia Thing Depth Perf Interval (s) Open Hole Interval Process RESULTS OF WORKOVER:	Prod. Int. Compl Date Oil String Dia Oil String Depth roducing Formation (s)			
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Original Well Data: OF Elev. TD PBD Obng. Dia Tbng Depth Open Hole Interval Process Open Hole Interval Process Oate of Test Oil Production, bbls. per day	Prod. Int. Compl Date Oil String Dia Oil String Depth roducing Formation (s)			
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Original Well Data: OF Elev. TD PBD Chong. Dia Thong Depth Perf Interval (s) Open Hole Interval P1 RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. Compl Date Oil String Dia Oil String Depth roducing Formation (s)			
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