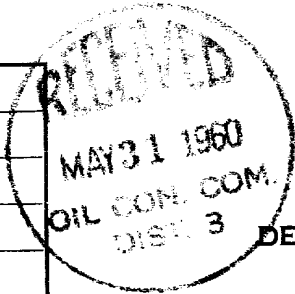
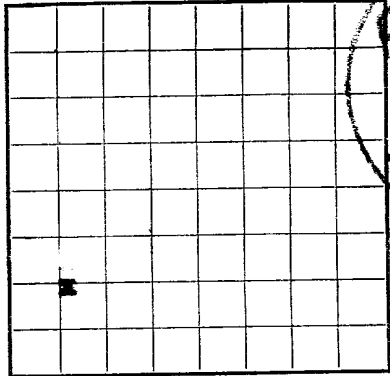


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 081161
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES **RECEIVED**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MAY 31 1960

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company La Plata Gathering System Address Box 728 - Farmington, N.M.
Lessor or Tract San Juan Unit 32-5 Field N. Blanco State New Mexico
Well No. 1-25 Sec. 25 T. 32N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1100 ft. N. of S. Line and 910 ft. E. of W. Line of Sec. 25 Elevation 6368
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. Benson Neal Title Agent in Farmington
Date May 30, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 22, 1959, 19____ Finished drilling Dec. 15, 1959, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Subh to 5588 (G) No. 4, from _____ to _____
No. 2, from 5612 to 5784 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4" 32</u>	<u>168</u>	<u>8</u>	<u>Halliburton</u>	<u>150</u>	<u>Mostly Water</u>	<u>Subh</u>	<u>5784</u>	<u>Long String</u>	<u>Production</u>
<u>7-5/8" 3369</u>	<u>250</u>	<u>8</u>	<u>Halliburton</u>	<u>250</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>5-1/2" 5835</u>	<u>350</u>	<u>8</u>	<u>Halliburton</u>	<u>350</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>2-3/8" Tubing</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4" 168</u>	<u>"</u>	<u>150</u>	<u>Halliburton</u>	<u>Mostly Water</u>	<u>"</u>
<u>7-5/8" 3369</u>	<u>"</u>	<u>250</u>	<u>"</u>	<u>"</u>	<u>"</u>
<u>5-1/2" 5835</u>	<u>"</u>	<u>350</u>	<u>"</u>	<u>Drilled with gas</u>	<u>"</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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Dec. 12—Cleaned out to 5803' - Perforated 5612 to 5784 feet. Sand water fraced with 40,000' sand and 40,000 gallons water. Dropped 160 balls. Injection 8h.5 b.p.m.
Dec. 13—Perforated Subh-5588 - Sand water fraced with 20,000' sand and 20,000 gallons water. Injection 96 b.p.m. No ba lls. TOOLS USED

Rotary tools were used from 0 feet to 5,834 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Potential Test Taken

DATES

Shut in for potential test

May 19, 1960, 19____ Put to producing Dec. 15, 1959, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

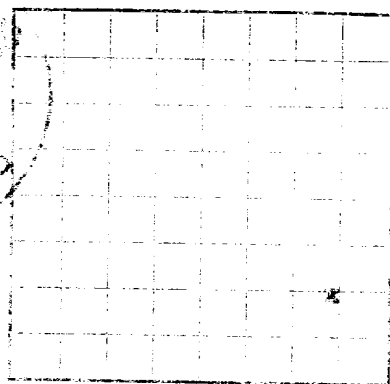
If gas well, cu. ft. per 24 110,984 MCF/Day - 1 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. 400

U. S. Land Office
Serial Number
Please or Permit to Prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company: Standard Oil Company
Person or Trust: Standard Oil Company
Well No.: 100
Location: 1/4 Sec. 10, T. 10 N., R. 10 E., S. 10 E.
The information given here is a complete and correct record of the well and all work done thereon.
Date: May 10, 1950

The summary on this page is for the condition of the well at above date.
Commenced drilling May 10, 1950

OIL OR GAS SANDS OR ZONES

No. 1 from 2000 to 2010
No. 2 from 2010 to 2020
No. 3 from 2020 to 2030

IMPORTANT WATER SANDS

No. 1 from 2000 to 2010
No. 2 from 2010 to 2020

CASING RECORD

Depth	From	To	Material	Amount	Notes
0	0	10	Steel	100	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If the well has been dynamited, give date, size, position, and number of shots. If plugs of material were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

WORKING AND CEMENTING RECORD

Date	Working	Cementing	Notes
May 10, 1950	Drilling		

SHOOTING RECORD

Date	Shooting	Notes

Two 15-lb. shells were fired at 1000 ft. and 100 ft. below the surface. The shells were fired at 1000 ft. and 100 ft. below the surface. The shells were fired at 1000 ft. and 100 ft. below the surface.

Rotary tools were used from 0 to 2000 feet and from 0 to 2000 feet.

DATES

But no production was obtained from the well until May 10, 1950.

The production for the first 24 hours was 100 barrels of fluid of which 50 was oil.

Gravity, 88.5
Gallons gaseoline per 1000 cu. ft. of gas, 100